

Management's discussion and analysis

This Management's Discussion and Analysis ("MD&A") of Peyto Exploration & Development Corp. ("Peyto" or the "Company") is Management's analysis of the financial performance and significant trends and external factors that may affect future performance. This MD&A was prepared using information that is current as of November 12, 2024 and should be read in conjunction with the unaudited condensed consolidated financial statements (the "financial statements") as at and for the three and nine months ended September 30, 2024 and the MD&A and audited consolidated financial statements as at and for the year ended December 31, 2023, as well as Peyto's Annual Information Form, each of which is available at www.sedarplus.ca and on Peyto's website at www.Peyto.com.

The financial statements have been prepared in accordance with the International Accounting Standards Board's ("IASB") most current International Financial Reporting Standards ("IFRS" or "GAAP"). All references are to Canadian dollars unless otherwise indicated.

Throughout this MD&A and in other materials disclosed by the Company, Peyto adheres to GAAP, however the Company also employs certain non-GAAP and other financial measures to analyze financial performance, financial position, and cash flow including, but not limited to "funds from operations", "free funds flow", "total capital expenditures" and "net debt". These non-GAAP and other financial measures do not have any standardized meaning prescribed under IFRS and therefore may not be comparable to similar measures presented by other entities. The non-GAAP and other financial measures should not be considered to be more meaningful than GAAP measures which are determined in accordance with IFRS, such as earnings (loss), cash flow from operating activities, and cash flow used in investing activities, as indicators of Peyto's performance. See "Non-GAAP and Other Financial Measures" included at the end of this MD&A for an explanation of these financial measures and reconciliation to the most directly comparable financial measure under IFRS.

Readers are cautioned that this MD&A contains certain forward-looking information and should be read in conjunction with Peyto's "Forward-Looking Statements" section included at the end of this MD&A.

OVERVIEW

Peyto is a Canadian energy company involved in the development and production of natural gas, oil and natural gas liquids in Alberta's deep basin. At December 31, 2023, the Company's total Proved plus Probable reserves were 7.8 trillion cubic feet equivalent (1.3 billion barrels of oil equivalent) as evaluated by its independent petroleum engineers. Production is weighted approximately 89 per cent to natural gas and 11 per cent to natural gas liquids.

The Peyto model is designed to deliver a superior total return with growth in value, assets, production and income, all on a debt adjusted per share basis. The model is built around three key strategies:

- Use technical expertise to achieve the best return on capital employed through the development of internally generated drilling projects.
- Build an asset base which is made up of high-quality natural gas reserves.
- Over time, balance dividends paid to shareholders with earnings and cash flow, and balance funding for the capital program with cash flow, equity and available credit lines.

Operating results over the last 26 years indicate that these strategies have been successfully implemented.

QUARTERLY FINANCIAL INFORMATION

(\$000 except per share amounts)	2024			2023				2022
	Q3	Q2	Q1	Q4	Q3	Q2	Q1	Q4
Natural gas and NGL sales, net of royalties and including realized hedging gains/losses ⁽¹⁾	248,913	246,392	315,893	297,647	216,456	209,714	248,766	282,999
Funds from operations ⁽²⁾	154,343	154,835	204,622	200,319	147,980	142,354	179,817	220,815
Per share – basic ⁽²⁾	0.79	0.79	1.05	1.05	0.84	0.81	1.03	1.28
Per share – diluted ⁽²⁾	0.78	0.79	1.05	1.05	0.84	0.81	1.02	1.26
Earnings	51,029	51,437	99,875	87,795	57,444	57,415	89,981	113,441
Per share – basic	0.26	0.26	0.51	0.46	0.33	0.33	0.51	0.66
Per share – diluted	0.26	0.26	0.51	0.46	0.33	0.33	0.51	0.64
Total dividends declared	64,707	64,365	64,158	63,811	59,802	57,715	57,678	25,908
Dividend per share	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.15
Total capital expenditures ⁽²⁾	125,869	100,451	113,762	115,218	93,579	82,319	121,802	115,040
Corporate Acquisition	-	-	-	699,358	-	-	-	-
Total payout ratio (%) ⁽²⁾	125%	107%	89%	89%	104%	98%	100%	64%

(1) Excludes revenue from sale of natural gas volumes from third parties

(2) This is a non-GAAP financial measure or ratio. Refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A for further information.

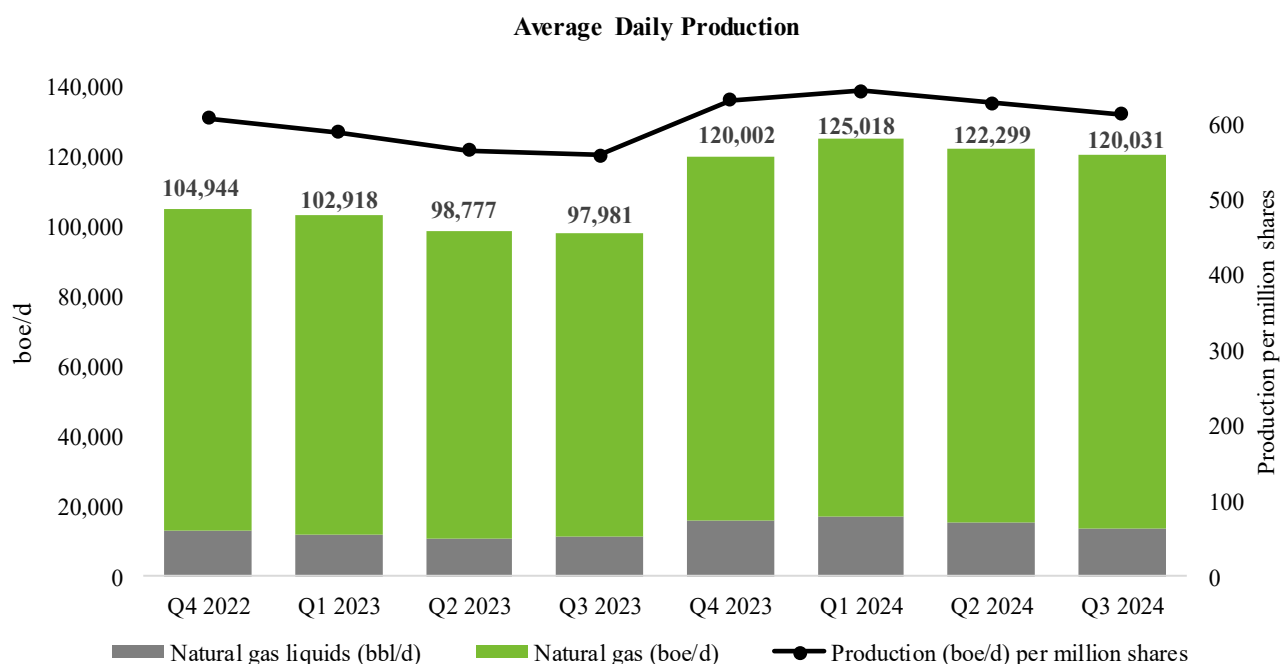
RESULTS OF OPERATIONS

Production

	Three Months Ended September 30			Nine Months Ended September 30		
	2024	2023	% Change	2024	2023	% Change
Natural gas (MMcf/d)	638.4	520.5	23%	642.8	530.4	21%
NGLs (or "Liquids") (bbl/d)	13,626	11,231	21%	15,309	11,471	33%
Total (boe/d)	120,031	97,981	23%	122,441	99,874	23%
Total (MMcfe/d)	720.2	587.9	23%	734.6	599.2	23%

Peyto's total production in the third quarter of 2024 increased 23 per cent to 120,031 boe/d, compared to 97,981 boe/d in the third quarter of 2023. In the nine months ended September 30, 2024, total production increased to 122,441 boe/d, compared to 99,874 boe/d in the same period of 2023. The production increase in the three and nine months ended September 30, 2024, is mainly due to the acquisition of Repsol Canada Energy Partnership (the "Acquisition" or "Repsol Assets") completed in the fourth quarter of 2023.

Total production in the third quarter of 2024 decreased 2,268 boe/d, or two per cent, from 122,299 boe/d in the second quarter of 2024. The decrease in quarter-over-quarter production reflected Peyto's strategy of managing production volumes in the summer when natural gas spot prices were weak.



Natural Gas Liquids Production by Component

	Three Months Ended September 30			Nine Months Ended September 30		
	2024	2023	% Change	2024	2023	% Change
Condensate and Pentanes Plus (bbl/d)	7,686	6,628	16%	7,999	6,777	18%
Other Natural gas liquids (bbl/d)	5,940	4,603	29%	7,310	4,694	56%
Natural gas liquids (bbl/d)	13,626	11,231	21%	15,309	11,471	33%
Liquid to gas ratio (bbls/MMcf)	21.3	21.6	-1%	23.8	21.6	10%

Peyto's liquid to gas ratio was 21.3 bbls/MMcf in the third quarter of 2024, consistent with 21.6 bbls/MMcf in the same period of 2023. In the nine months ended September 30, 2024, the liquid to gas ratio increased 10 per cent to 23.8 bbls/MMcf from the same period in 2023. The increased year-to-date liquids recovery is mainly due to higher ethane production in the first quarter of 2024 related to the Repsol Assets, prior to Peyto terminating the third-party, deep-cut gas processing contract to lower operating costs. See Peyto's Second Quarter 2024 MD&A for additional information on the ethane rejection.

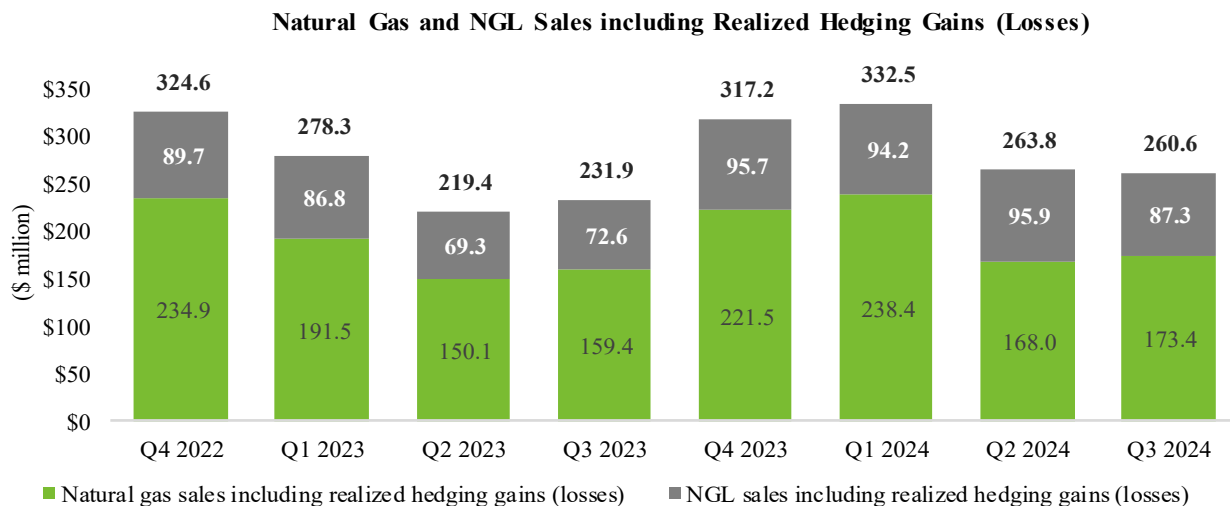
Revenue from Natural Gas and NGL Sales and Realized Hedging Gains (Losses)

(\$000)	Three Months Ended September 30			Nine Months Ended September 30		
	2024	2023	% Change	2024	2023	% Change
Natural gas sales ⁽¹⁾	96,540	123,191	-22%	337,886	490,580	-31%
Realized hedging gains - gas	76,813	36,159	112%	241,777	10,428	2219%
Natural gas sales including realized hedging gains	173,353	159,350	9%	579,663	501,008	16%
NGL sales	87,242	75,050	16%	280,855	224,812	25%
Realized hedging gains (losses) - NGLs	13	(2,462)	-101%	(3,537)	3,859	-192%
NGL sales including realized hedging gains (losses)	87,255	72,588	20%	277,318	228,671	21%
Natural gas and NGL sales	183,782	198,241	-7%	618,741	715,392	-14%
Realized hedging gains	76,826	33,697	128%	238,240	14,287	1568%
Natural gas and NGL sales including realized hedging gains (losses)	260,608	231,938	12%	856,981	729,679	17%

(1) Excludes revenue from sale of natural gas and NGLs purchased from third parties

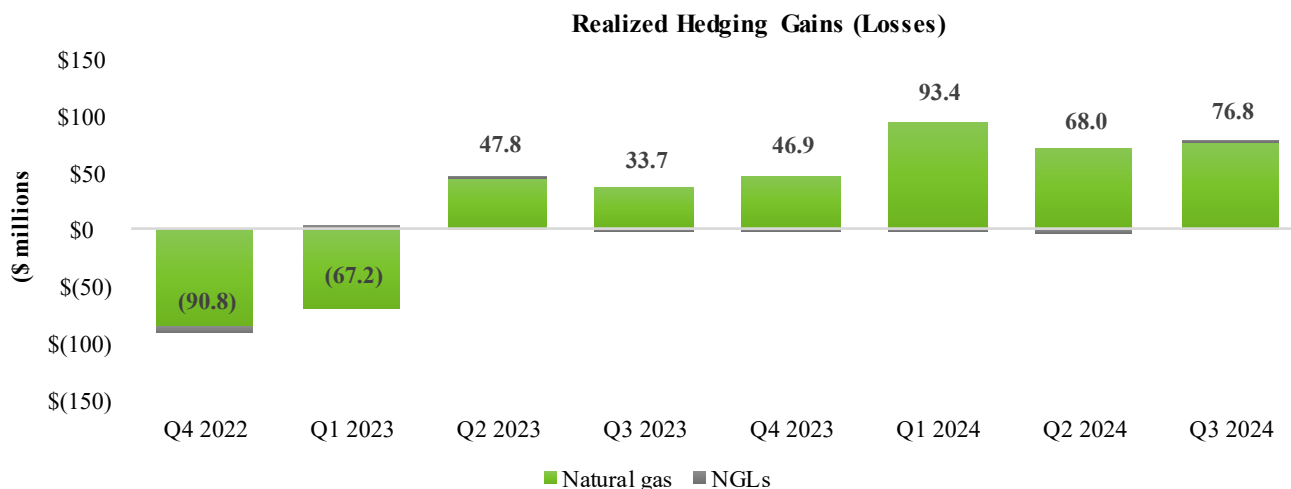
In the third quarter of 2024, natural gas and NGL sales including realized hedging gains increased 12 per cent to \$260.6 million from \$231.9 million in the third quarter of 2023. For the nine months ended September 30, 2024, natural gas and NGL sales including realized hedging gains increased 17 per cent to \$857.0 million from \$729.7 million in the same period of 2023. The increases in the three and nine months ended September 30, 2024 were mainly a result of higher production volumes coupled with increased realized hedging gains on natural gas volumes, partially offset by lower realized natural gas prices.

Peyto's natural gas and NGL sales including realized hedging gains (losses) over the past eight quarters is summarized below.

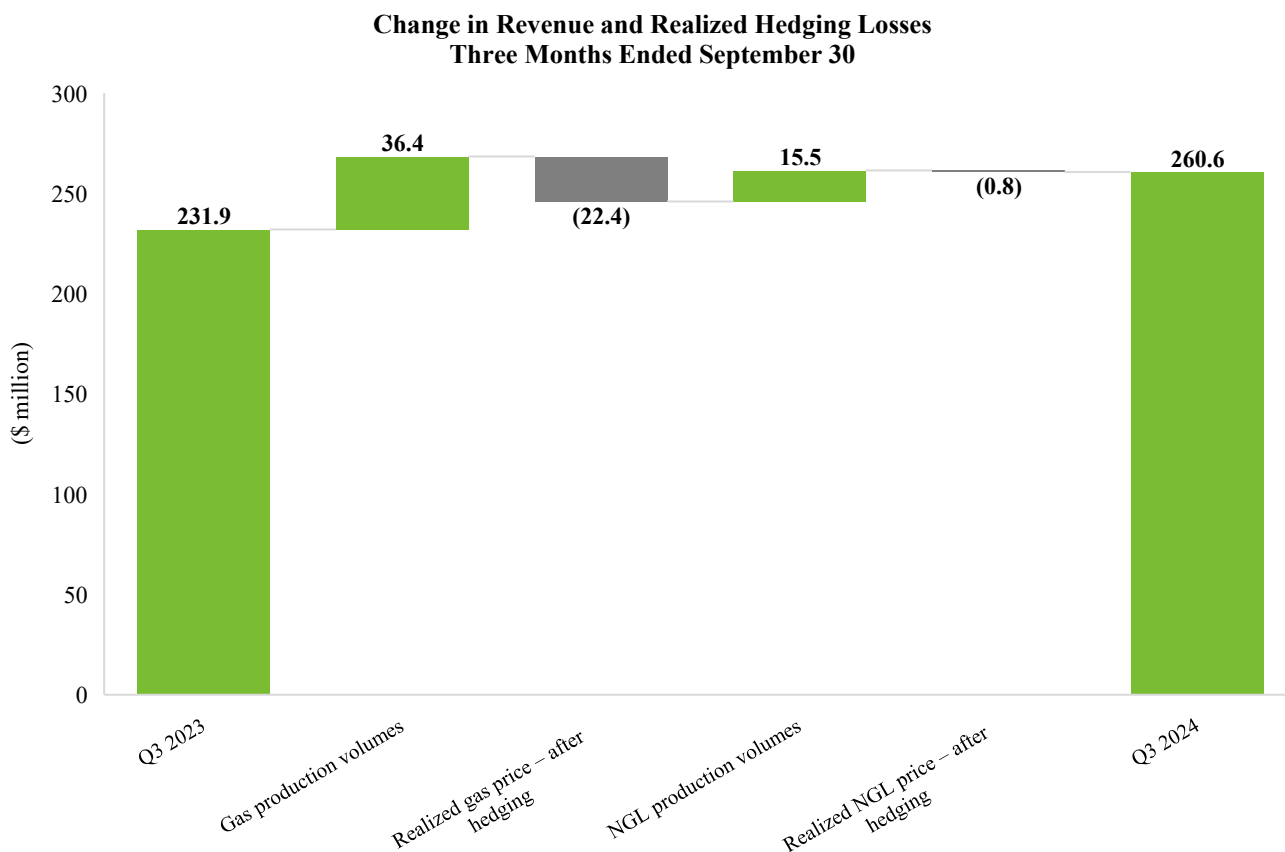


Peyto enters into risk management contracts with well-established counterparties for the purpose of protecting a portion of its future revenues from the volatility of oil and natural gas prices. In periods of increasing commodity prices, Peyto expects to realize hedging losses and in periods of falling commodity prices, Peyto expects to realize hedging gains. Peyto's hedging program since inception in 2003 has generated cumulative realized gains of \$434 million.

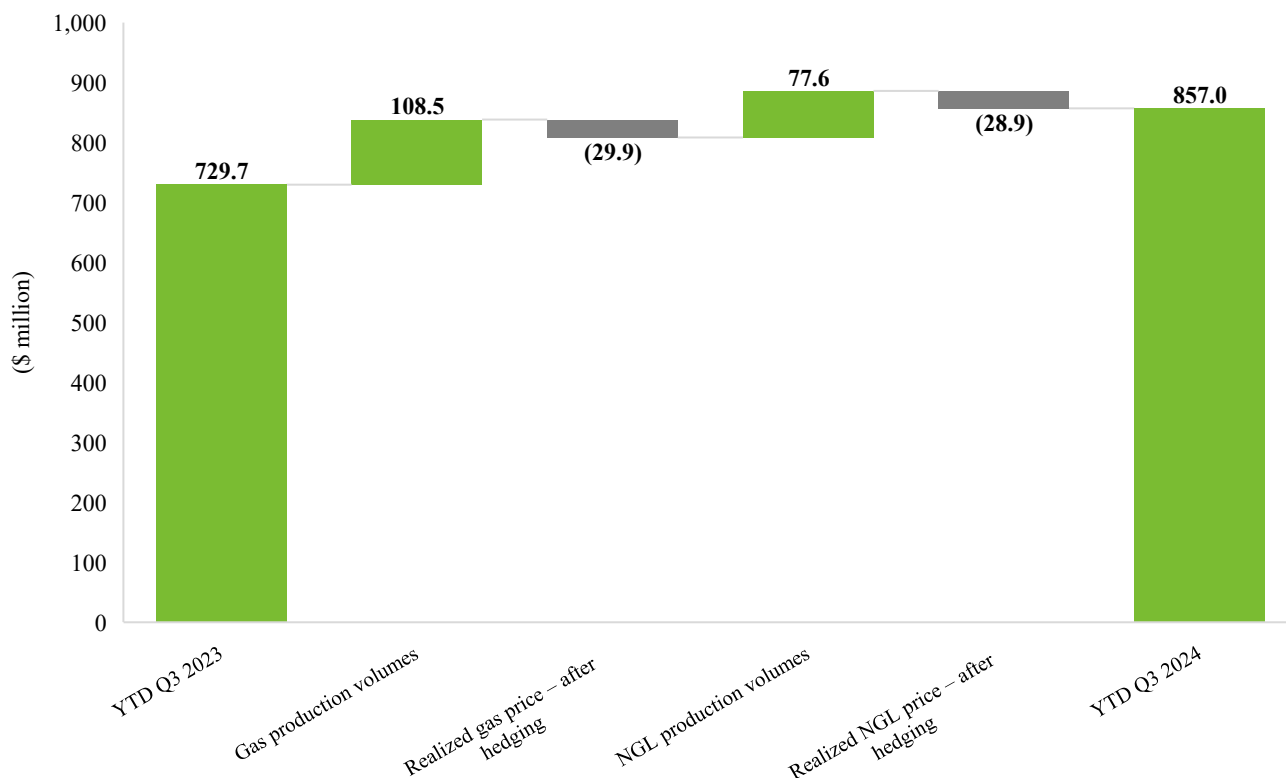
Realized hedging gains (losses) over the past eight quarters are summarized below.



The change in revenue from natural gas and NGL sales including realized hedging gains (losses) in the three and nine months ended September 30, 2024 from the same periods of 2023, are detailed in the following charts:



**Change in Revenue and Realized Hedging Losses
Nine Months Ended September 30**



Benchmark Commodity Prices

	Three Months Ended September 30			Nine Months Ended September 30		
	2024	2023	% Change	2024	2023	% Change
AECO 7A monthly (\$/GJ)	0.77	2.26	-66%	1.36	2.87	-53%
AECO 5A daily (\$/GJ)	0.65	2.46	-73%	1.38	2.61	-47%
Henry Hub daily (US\$/MMBtu)	2.09	2.58	-19%	2.18	2.46	-11%
Emerson2 (US\$/MMBtu)	0.68	2.17	-68%	1.34	2.26	-41%
Malin monthly (US\$/MMBtu)	1.96	3.50	-44%	2.26	8.48	-73%
Dawn (US\$/MMBtu)	1.70	2.17	-22%	1.87	2.35	-20%
Ventura daily (US\$/MMBtu)	1.73	2.25	-23%	2.21	2.31	-4%
Canadian WTI ("WTI CAD") (\$/bbl)	102.45	110.36	-7%	105.50	104.12	1%
Conway C3 (US\$/bbl)	30.22	27.97	8%	31.24	29.57	6%
AESO power pool price (\$/KWh)	55.23	151.18	-63%	66.46	150.82	-56%
Exchange rate (CDN/USD)	1.364	1.341	2%	1.360	1.345	1%

Commodity Prices

	Three Months Ended September 30			Nine Months Ended September 30		
	2024	2023	% Change	2024	2023	% Change
Condensate and Pentanes Plus ⁽¹⁾ (\$/bbl)	101.18	100.52	1%	98.86	98.27	1%
Other Natural gas liquids ⁽¹⁾ (\$/bbl)	28.73	32.47	-12%	32.05	33.56	-4%
Realized NGL price – before hedging (\$/bbl)	69.60	72.63	-4%	66.96	71.79	-7%
Realized hedging gain (loss) (\$/bbl)	0.01	(2.38)	-100%	(0.84)	1.23	-168%
Realized NGL price – after hedging (\$/bbl)	69.61	70.25	-1%	66.12	73.02	-9%
Natural gas ⁽²⁾ (\$/Mcf)	2.29	3.28	-30%	2.60	4.06	-36%
Diversification activities (\$/Mcf)	(0.65)	(0.71)	-8%	(0.68)	(0.67)	1%
Realized natural gas price (\$/Mcf)	1.64	2.57	-36%	1.92	3.39	-43%
Realized hedging gain (loss) (\$/Mcf)	1.31	0.76	72%	1.37	0.07	1857%
Realized natural gas price – after hedging and diversification (\$/Mcf)	2.95	3.33	-11%	3.29	3.46	-5%
Total realized hedging gain (loss) (\$/Mcf)	1.16	0.62	87%	1.18	0.09	1211%
Total realized hedging gain (loss) (\$/boe)	6.96	3.74	86%	7.10	0.52	1265%

(1) Condensate, pentanes plus and other liquids prices are Peyto realized prices in Canadian dollars adjusted for fractionation and transportation

(2) Excludes revenue from sale of natural gas volumes from third parties but includes fixed price physical contracts

Peyto actively markets all components of its production stream including natural gas, condensate, pentane, butane and propane.

Natural Gas Marketing

Peyto's realized natural gas price, before hedging, averaged \$1.64/Mcf during the third quarter of 2024, a decrease of 36 per cent from \$2.57/Mcf in the third quarter of 2023 due to the decline in benchmark gas prices. The Company's realized hedging gains totaled \$1.31/Mcf in the third quarter, offsetting the sharp decrease in benchmark natural gas prices over the past year. Peyto's realized natural gas price, after hedging and diversification, totaled \$2.95/Mcf (or \$2.57/GJ) in the quarter, 11 per cent lower than the third quarter of 2023, but 295 per cent higher than the AECO 5A benchmark price of \$0.65/GJ in the same period.

In the nine months ended September 30, 2024, Peyto's realized natural gas price, after hedging, decreased five per cent to \$3.29/Mcf from \$3.46/Mcf in the same period of 2023, as strong year-to-date hedging gains mostly offset the 43 per cent decline in the realized natural gas price.

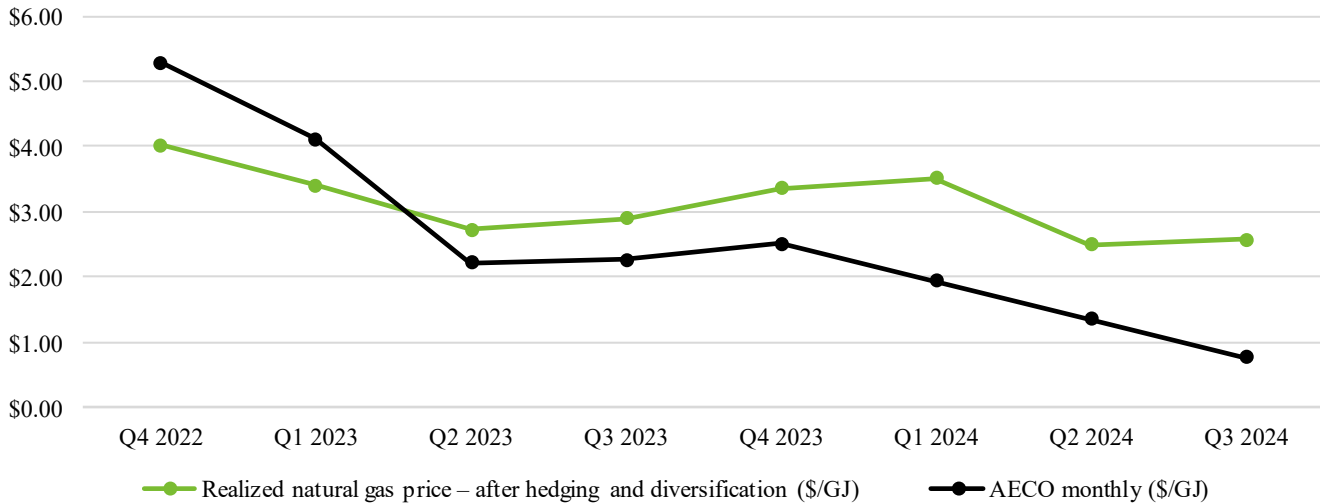
Peyto's natural gas market diversification activity resulted in natural gas being sold at various hubs including AECO, Ventura, Emerson 2, Malin, Dawn, and Henry Hub using both physical fixed price and temporary basis transactions to access those locations. Natural gas prices were left to float on daily pricing or locked in using fixed price swaps at those hubs and Peyto's realized price was benchmarked against those local prices, then adjusted for marketing arrangements (either physical or short-term synthetic) to those markets. This gas market diversification cost represents the total marketing and synthetic transportation cost, not just the difference between those markets and an AECO equivalent price.

In the third quarter of 2024, Peyto successfully bid on 50,000GJ/d of firm transportation service on the TC Energy mainline from Empress to Union Parkway Belt in Ontario. This service uses a portion of Peyto's existing Empress service and provides market exposure to a strong demand region. The service commenced on November 1, 2024 and has a 10 year term.

Peyto's market diversification activity also includes the 15-year, 60,000 GJ/day gas supply agreement ("GSA") with the Cascade 900 MWh Combined-Cycle Power Plant, which commenced on August 31, 2024. Peyto's realized price under the GSA is indexed to Cascade's realized power price.

Peyto's average realized natural gas price after hedging and diversification over the past eight quarters, compared to the AECO 7A benchmark, is included in the following chart.

Natural Gas Price



NGL Marketing

The Company's total NGL price, before hedging, decreased 4 per cent to \$69.60/bbl in the third quarter of 2024, from \$72.63/bbl a year earlier. In the nine months ended September 30, 2024, Peyto's NGL price, before hedging, decreased seven per cent to \$66.96/bbl from \$71.79/bbl in the same period of 2023.

Peyto's condensate and pentanes plus averaged \$101.18/bbl in the quarter, up one per cent year over year, while the WTI CAD benchmark decreased seven per cent to \$102.45/bbl over the same period. The Company's condensate and pentanes plus price was positively affected in the quarter from an adjustment for component balancing on shipped volumes in 2024, which increased the realized price by ~\$4.50/bbl. Year to date, condensate and pentanes plus increased one per cent to \$98.86/bbl, compared to the same period of 2023, while WTI CAD increased one per cent to \$105.50/bbl over the same period.

The Company's liquids were actively marketed with condensate being sold on a monthly index differential linked to WTI oil prices. Peyto's NGLs (a blend of pentanes plus, butane, and propane) are fractionated by a third party in Fort Saskatchewan, Alberta; however, Peyto markets each product separately. Pentanes plus were sold on a monthly index differential linked to WTI, with some volumes forward sold on fixed differentials to WTI. Butane was sold as a per cent of WTI or a fixed differential to the Mount Belvieu, Texas market. Propane was sold on a fixed differential to the Conway, Kansas market. While some products were sold pursuant to annual term contracts to ensure delivery paths remain open, others were marketed on the daily spot market.

Sales and Purchases of Natural Gas and NGLs from Third Parties

(\$000)	Three Months Ended September 30			Nine Months Ended September 30		
	2024	2023	% Change	2024	2023	% Change
Sales of natural gas and NGLs from third parties	8,729	-	-	42,984	-	-
Natural gas and NGLs purchased from third parties	(6,925)	-	-	(41,016)	-	-
Third-party sales net of purchases ⁽¹⁾	1,804	-	-	1,968	-	-

(1) This is a non-GAAP financial measure or ratio. Refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A for further information.

In the third quarter of 2024, Peyto recorded sales of natural gas and NGLs from third parties totaling \$8.7 million, which was purchased for \$6.9 million. In the nine months ended September 30, 2024, Peyto recorded sales of natural gas and NGLs from third parties totaling \$43.0 million, which was purchased for \$41.0 million. The third-party purchases in 2024 relate to

midstream contracts acquired with the Repsol Asset, and most of these agreements terminated on March 31, 2024. Peyto generated a profit of \$1.8 million on third-party sales, net of purchases, in the third quarter of 2024, on contracts that were extended.

Other Income

(\$000)	Three Months Ended September 30			Nine Months Ended September 30		
	2024	2023	% Change	2024	2023	% Change
Other Income	1,701	807	111%	6,877	6,745	2%

In the third quarter of 2024, other income increased to \$1.7 million from \$0.8 million in the same period of 2023, due to additional income from electricity sales generated by Peyto's cogeneration plant, which was acquired with the Repsol Assets. In the nine months ended September 30, 2024, other income totaled \$6.9 million, compared to \$6.7 million in the same period of 2023.

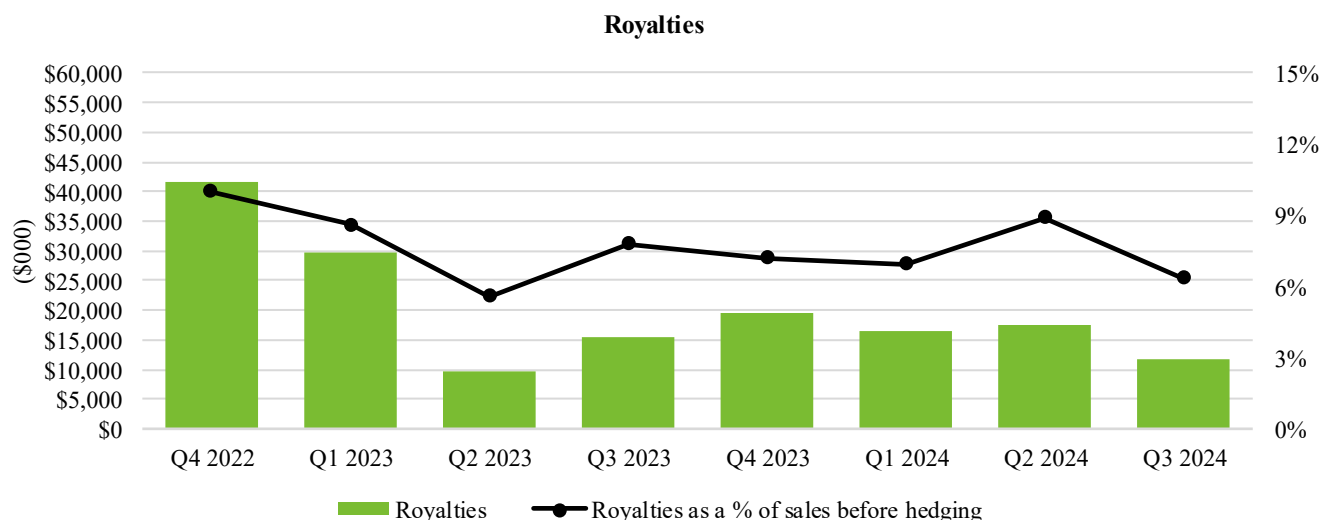
Royalties

Royalties are paid to the owners of the mineral rights with whom leases are held, including the provincial government of Alberta. Alberta natural gas Crown royalties are invoiced on the Crown's share of production based on a monthly established Alberta Reference Price. The Alberta Reference Price is a monthly weighted average price of gas consumed in Alberta and gas exported from Alberta reduced for transportation and marketing allowances. All Peyto's new wells qualify for the Crown's Drilling and Completion Cost Allowance program, which has a five per cent initial royalty rate.

Royalties (\$000)	Three Months Ended September 30			Nine Months Ended September 30		
	2024	2023	% Change	2024	2023	% Change
Royalties (\$000)	11,695	15,482	-24%	45,782	54,743	-16%
per cent of sales before hedging	6.4%	7.8%	-18%	7.4%	7.7%	-4%
\$/Mcf	0.18	0.29	-38%	0.23	0.33	-30%
\$/boe	1.06	1.72	-38%	1.36	2.01	-32%

For the third quarter of 2024, royalties decreased to \$0.18/Mcfe or 6.4 per cent of Peyto's natural gas and NGL sales, compared to \$0.29/Mcfe or 7.8 per cent in the same period of 2023. In the nine months ended September 30, 2024, royalties were \$0.23/Mcfe or 7.4 per cent of Peyto's natural gas and NGL sales, compared to \$0.33/Mcfe or 7.7 per cent in the same period of 2023. The decreased royalties in the three and nine months ended September 30, 2024 was due to lower Alberta Reference prices, from the sharp decline in AECO prices, compared to the same periods of 2023.

In its 26-year history, Peyto has invested \$8.7 billion in capital projects and acquisitions, found, acquired and developed 6.0 TCFe of natural gas reserves and paid over \$1.2 billion in royalties.



Operating Costs & Transportation

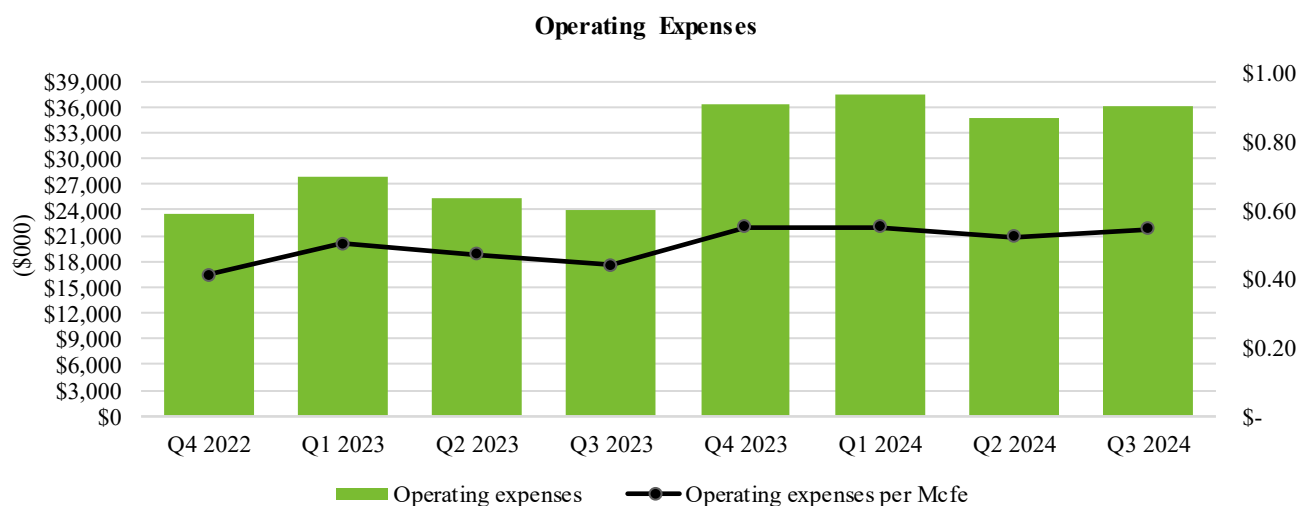
Peyto's operating expenses include all costs with respect to day-to-day well and facility operations.

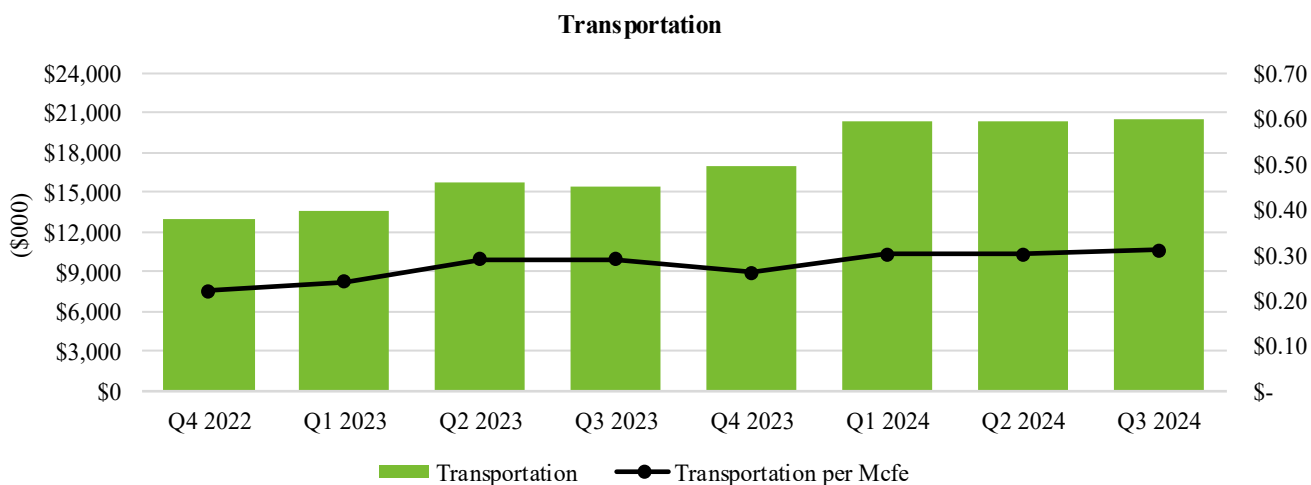
	Three Months Ended September 30			Nine Months Ended September 30		
	2024	2023	% Change	2024	2023	% Change
Payments to Government (\$000)	9,997	6,012	66%	26,227	17,739	48%
Other expenses (\$000)	26,073	17,877	46%	82,065	59,353	38%
Operating costs (\$000)	36,070	23,889	51%	108,292	77,092	40%
\$/Mcf	0.54	0.44	23%	0.54	0.47	15%
\$/boe	3.27	2.65	23%	3.23	2.83	14%
Transportation (\$000)	20,500	15,449	33%	61,215	44,701	37%
\$/Mcf	0.31	0.29	7%	0.30	0.27	11%
\$/boe	1.86	1.71	9%	1.82	1.64	11%

For the three and nine months ended September 30, 2024, operating expenses were \$36.1 million and \$108.3 million, respectively, compared to \$23.9 million and \$77.1 million in the same periods of 2023. On a unit-of-production basis, operating costs increased 23 per cent to \$0.54/Mcfe in the third quarter of 2024 from \$0.44/Mcfe in the same period of 2023. In the nine months ended September 30, 2024, operating costs increased 15 per cent to \$0.54/Mcfe compared to \$0.47/Mcfe in the same period of 2023. The increases are primarily due to the addition of the Repsol Assets, which have higher operating expenses than Peyto's legacy assets.

In the third quarter of 2024, operating costs increased four per cent to \$0.54/Mcfe from \$0.52/Mcfe in the second quarter of 2024. The quarter-over-quarter increase was mainly due to Peyto curtailing production volumes in the quarter in response to low natural gas prices, coupled with increased costs associated with non-capitalized costs of the Edson gas plant turnaround. Driving down per unit costs on the Repsol Assets remains a key priority for the Company. Peyto focuses on being an industry leader in operating costs and remains committed to targeting a 10% reduction of operating costs by the end of 2024 from first quarter levels.

Transportation expense increased 7 per cent on a unit-of-production basis to \$0.31/Mcfe in the third quarter of 2024 from \$0.29/Mcfe in the same period of 2023, mainly due to a fee increase on the NGTL system. In the nine months ended September 30, 2024, transportation expense was \$0.30/Mcfe, compared to \$0.27/Mcfe in the same period of 2023. This increase is due to an additional Empress service that commenced in April 2023, coupled with a fee increase on the NGTL system.





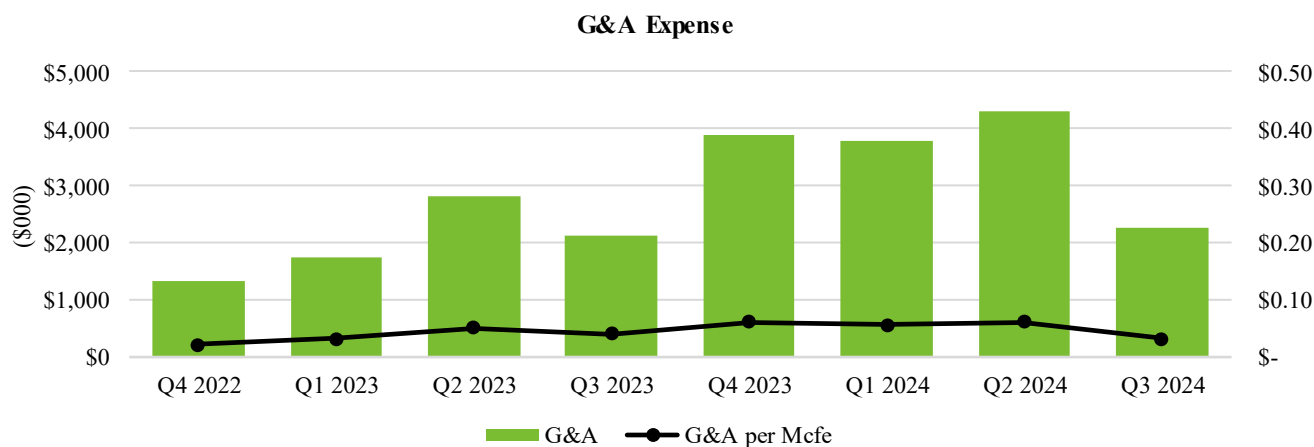
General and Administrative ("G&A") Expenses

	Three Months Ended September 30			Nine Months Ended September 30		
	2024	2023	% Change	2024	2023	% Change
Gross G&A expenses (\$000)	6,920	4,835	43%	21,614	14,827	46%
Overhead recoveries (\$000)	(4,666)	(2,700)	73%	(11,288)	(8,121)	39%
G&A expenses (\$000)	2,254	2,135	6%	10,326	6,706	54%
\$/Mcf	0.03	0.04	-25%	0.05	0.04	25%
\$/boe	0.20	0.24	-17%	0.31	0.25	24%

In the three and nine months ended September 30, 2024, G&A expenses (before overhead recoveries) increased to \$6.9 million and \$21.6 million, respectively, compared to \$4.8 million and \$14.8 million for the same quarter of 2023. The increases are due primarily to increased employment, information technology and insurance costs associated with the Acquisition.

Overhead recoveries increased 73 per cent and 39 per cent in the three and nine months ended September 30, 2024, respectively, compared to the same periods of 2023. The increased overhead recoveries in the third quarter of 2024 was mainly due to Peyto's increased capital investing activities, particularly facilities and pipeline projects, compared to the same period of 2023.

G&A expenses averaged \$0.10/Mcfe before overhead recoveries of \$0.07/Mcfe for net G&A expenses of \$0.03/Mcfe in the third quarter of 2024 (\$0.09/Mcfe before overhead recoveries of \$0.05/Mcfe for net G&A expenses of \$0.04/Mcfe in the third quarter of 2023).



Performance and Stock-Based Compensation

The Company awards performance-based compensation to employees, key consultants and directors. Performance and stock-based compensation is comprised of stock options, deferred share units, and reserve value-based components.

Performance-Based Compensation

The reserve value-based component is 4 per cent of the incremental increase in per share value, if any, as adjusted to reflect changes in debt, dividends, general and administrative expenses and interest expense, of proved producing reserves calculated using realized prices at December 31 of the current year and a discount rate of 8 per cent. Peyto accrued \$2.5 million and \$5.0 million for performance-based compensation expense in the three and nine months ended September 30, 2024, respectively (2023 - \$nil).

Stock-Based Compensation

The Company has a stock option plan allowing for the granting of stock options to officers, employees and consultants of the Company. Stock options are to be granted periodically with a three-year vesting period. At the vesting, recipients have thirty days to exercise options after which any unexercised options expire.

Peyto has a deferred share unit ("DSU") plan, whereby DSUs may be issued to members of the Board of Directors. Each DSU is a notional unit equal in value to one Common Share, which entitles the holder to receive a common share upon redemption. DSUs vest immediately but can only be converted to a share upon the holder ceasing to be a Director of the Company. The expense associated with the DSU plan is determined based on the 5-day VWAP of Common Shares at the grant date. The expense is recognized in the income statement in the quarter in which the units are granted, with a corresponding charge to contributed surplus in the balance sheet.

Stock-based compensation expense is calculated on 10.9 million non-vested stock options (5.5 per cent of the total number of common shares outstanding) and 0.3 million vested DSU's (0.2 per cent of the total number of common shares outstanding). The stock option plan limits the number of common shares that may be granted to 10 per cent of the outstanding common shares.

Peyto records a non-cash provision for compensation expense over the life of the stock options calculated using a Black-Scholes valuation model. Stock-based compensation expense for the three and nine months ended September 30, 2024 were \$3.8 million and \$10.3 million, respectively (September 30, 2023 - \$3.9 million and \$10.7 million).

Stock Option Plan

	Number of Options	Weighted average exercise price (\$)
Balance, December 31, 2023	9,868,323	12.02
Stock options granted	5,013,627	14.28
Exercised	(2,929,703)	10.04
Forfeited	(811,285)	12.44
Expired	(238,172)	13.78
Balance, September 30, 2024	10,902,790	13.52

Deferred Share Units

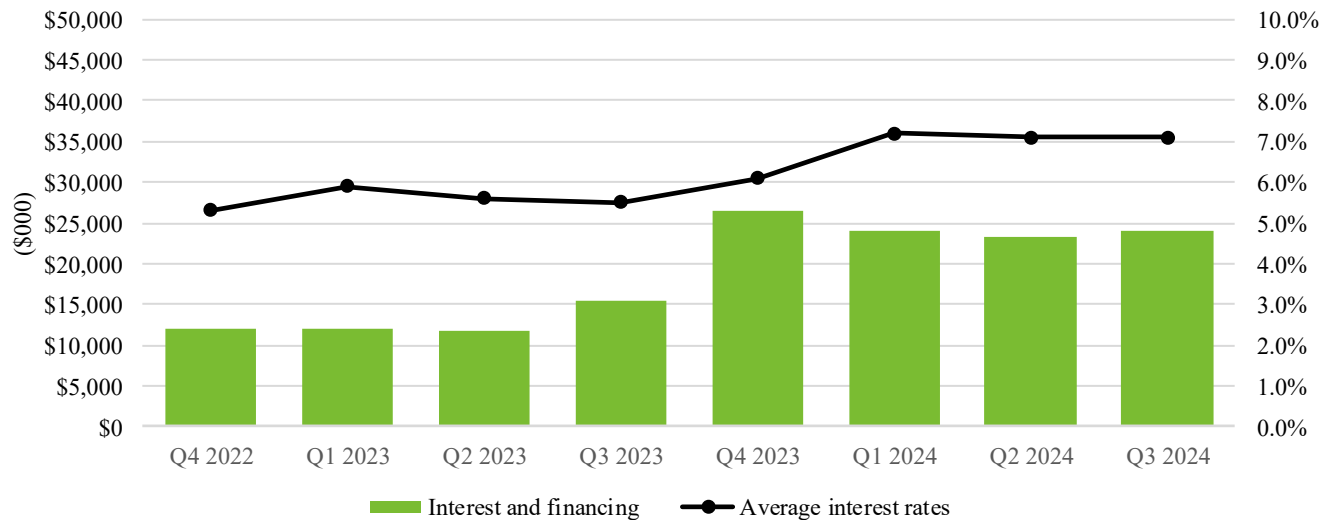
	Number of DSUs
Balance, December 31, 2023	248,037
DSU's granted	70,826
Balance September 30, 2024	318,863

Finance Costs

	Three Months Ended September 30			Nine Months Ended September 30		
	2024	2023	% Change	2024	2023	% Change
Accretion of decommissioning provision (\$000)	2,250	1,644	37%	7,047	3,893	81%
Financing Expense (\$000)	942	3,178	-70%	2,526	3,178	-21%
Interest (\$000)	24,095	12,229	97%	71,178	36,099	97%
Interest and financing costs	25,037	15,407	63%	73,704	39,277	88%
Finance Cost	27,287	17,051	60%	80,751	43,170	87%
Interest and financing \$/Mcf	0.38	0.28	36%	0.37	0.24	54%
Interest and financing \$/boe	2.27	1.71	33%	2.20	1.44	53%
Average interest rate	7.1%	5.5%	29%	7.1%	5.7%	25%
Average Bank of Canada rate	4.49%	4.97%	-10%	4.80%	4.66%	3%

For the three and nine months ended September 30, 2024, finance costs increased to \$27.3 million and \$80.8 million, respectively, compared to \$17.1 million and \$43.2 million for the same periods of 2023. The increases are mainly due to higher interest costs associated with increased average debt outstanding on the Company's credit facilities from financing the Acquisition, coupled with Peyto's average interest rate increasing to 7.1 per cent in the three and nine months ended September 30, 2024, respectively, compared to 5.5 per cent and 5.7 per cent in the same periods of 2023.

Interest

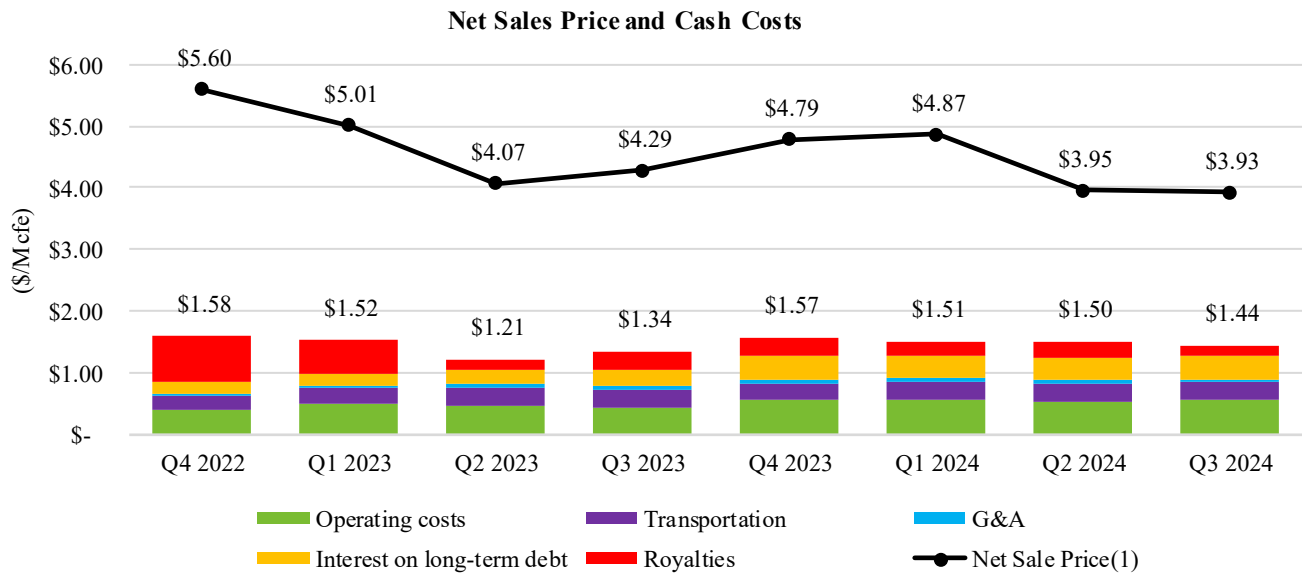


Netbacks

(\$/Mcf)	Three Months Ended September 30			Nine Months Ended September 30		
	2024	2023	% Change	2024	2023	% Change
Gross Sale Price	2.77	3.67	-25%	3.07	4.37	-30%
Realized hedging gain (loss)	1.16	0.62	87%	1.18	0.09	1211%
Net Sale Price	3.93	4.29	-8%	4.25	4.46	-5%
Third party sales net of purchases ⁽¹⁾	0.03	-	-	0.01	-	-
Other income	0.03	0.02	50%	0.03	0.03	0%
Royalties	(0.18)	(0.29)	-38%	(0.23)	(0.33)	-30%
Operating costs	(0.54)	(0.44)	23%	(0.54)	(0.47)	15%
Transportation	(0.31)	(0.29)	7%	(0.30)	(0.27)	11%
Field netback ⁽¹⁾	2.96	3.29	-10%	3.22	3.42	-6%
G&A	(0.03)	(0.04)	-25%	(0.05)	(0.04)	25%
Interest and financing	(0.38)	(0.28)	36%	(0.37)	(0.24)	54%
Realized gain (loss) on foreign exchange	-	0.01	-100%	-	-	-
Cash netback ⁽¹⁾ (\$/Mcf)	2.55	2.98	-14%	2.80	3.14	-11%
Cash netback ⁽¹⁾ (\$/boe)	15.26	17.85	-15%	16.90	18.85	-10%

(1) This is a non-GAAP ratio. Refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A for further information

Netbacks are a non-GAAP measure that represent the profit margin associated with the production and sale of petroleum and natural gas. Netbacks are per unit of production measures used to assess Peyto's performance and efficiency. The primary factors that produce Peyto's strong netbacks and high margins are a low-cost structure and the high heat content of its natural gas that results in higher commodity prices.



(1) Excludes revenue from sale of natural gas volumes from third parties and other income

Depletion and Depreciation

	Three Months Ended September 30			Nine Months Ended September 30		
	2024	2023	% Change	2024	2023	% Change
Depletion and depreciation (\$000)	92,701	74,173	25%	279,634	225,966	24%
\$/Mcf	1.40	1.37	2%	1.39	1.38	1%
\$/boe	8.39	8.23	2%	8.34	8.29	1%

The Company's depletion and depreciation totaled \$92.7 million (\$1.40/Mcf) in the third quarter of 2024 compared to \$74.2 million (\$1.37/Mcf) in the third quarter of 2023. In the nine months ended September 30, 2024, depletion and depreciation totaled \$279.6 million (\$1.39/Mcf) compared to \$226.0 million (\$1.38/Mcf) in the same period of 2023. The increases for the three and nine months ended September 30, 2024, are mainly due to higher production volumes over the same periods in 2023 associated with the Repsol Assets. The increased depletion and depreciation on a per-unit basis in the three and nine months ended September 30, 2024, compared to the same periods of 2023, is due to a change in the decommissioning provision estimate.

Income Taxes

Peyto recorded current tax expense of \$14.2 million and \$53.0 million for the three and nine months ended September 30, 2024, respectively, compared to \$12.9 million and \$43.7 million for the same periods in 2023. The increases for the three and nine months ended September 30, 2024, reflects higher taxable income compared to the same periods in 2023.

For the three and nine months ended September 30, 2024, deferred tax expense decreased to \$2.8 million and \$8.4 million, respectively, compared to \$6.8 million and \$22.0 million for the same periods in 2023. The decrease in the three and nine months ended September 30, 2024, is mainly due to lower income tax pools claimed relative to depletion and depreciation expense, compared to the same periods of 2023.

MARKETING AND RISK MANAGEMENT

Financial Derivative Instruments

The Company is a party to certain derivative financial instruments, including fixed price contracts. The Company enters into these forward contracts with well-established counterparties for the purpose of protecting a portion of its future revenues from the volatility of oil, natural gas prices, the foreign exchange rate and interest rates. To minimize counterparty risk, these marketing contracts are executed with financial institutions which are members of Peyto's banking syndicate.

Financial derivative instruments are valued on the consolidated balance sheet using quoted market prices at period end. Physical delivery contracts are not considered financial instruments and therefore, no asset or liability is recognized on the consolidated balance sheet.

Commodity Price Risk Management

During the three and nine months ended September 30, 2024, Peyto recorded realized hedging gains on commodity contracts of \$78.4 million and \$240.7 million, respectively, as compared to \$33.1 million and \$13.0 million in the same periods of 2023. The Company has the following commodity hedging contracts in place at September 30, 2024.

Natural Gas			Average Price
Period Hedged – AECO Monthly Index	Type	Daily Volume (GJ)	(AECO CAD/GJ)
Q4 2024	Fixed Price	232,989	\$3.65
Q1 2025	Fixed Price	265,000	\$3.92
Q2 2025	Fixed Price	290,000	\$3.33
Q3 2025	Fixed Price	290,000	\$3.33
Q4 2025	Fixed Price	256,848	\$3.85
Q1 2026	Fixed Price	240,000	\$4.17
Q2 2026	Fixed Price	212,500	\$3.31
Q3 2026	Fixed Price	212,500	\$3.31
Q4 2026	Fixed Price	84,864	\$3.32
Q1 2027	Fixed Price	20,000	\$3.41

Natural Gas			Average Price
Period Hedged – AECO Daily Index	Type	Daily Volume (GJ)	(AECO CAD/GJ)
Q4 2024	Fixed Price	15,163	\$2.72
Q2 2025	Fixed Price	25,000	\$3.60
Q3 2025	Fixed Price	25,000	\$3.60
Q4 2025	Fixed Price	8,424	\$3.60

Natural Gas			Average Price
Period Hedged – NYMEX	Type	Daily Volume (MMBTU)	(NYMEX USD/MMBtu)
Q4 2024	Fixed Price	208,315	\$3.89
Q1 2025	Fixed Price	210,000	\$4.03
Q2 2025	Fixed Price	195,000	\$3.80
Q3 2025	Fixed Price	195,000	\$3.80
Q4 2025	Fixed Price	122,065	\$3.89
Q1 2026	Fixed Price	85,000	\$4.00
Q2 2026	Fixed Price	75,000	\$3.75
Q3 2026	Fixed Price	75,000	\$3.75
Q4 2026	Fixed Price	25,272	\$3.75

Crude Oil			Average Price
Period Hedged – WTI	Type	Daily Volume (bbl)	(WTI CAD/bbl)
Q4 2024	Fixed Price	4,000	\$101.72
Q1 2025	Fixed Price	2,500	\$99.18
Q2 2025	Fixed Price	1,900	\$99.38
Q3 2025	Fixed Price	700	\$100.41
Q4 2025	Fixed Price	600	\$100.45

Crude Oil			Put - Call
Period Hedged - WTI	Type	Daily Volume (bbl)	(WTI CAD/bbl)
Q4 2024	Collar	750	\$90.00–\$103.50
Q1 2025	Collar	1,000	\$85.00–\$102.63
Q2 2025	Collar	500	\$90.00–\$100.25
Q3 2025	Collar	500	\$90.00–\$110.00

Propane			Average Price
Period Hedged – Conway	Type	Daily Volume (bbl)	(USD/bbl)
Q4 2024	Fixed Price	500	\$33.86
Q1 2025	Fixed Price	500	\$33.86

Had these contracts closed on September 30, 2024, Peyto would have realized a gain in the amount of \$328.3 million.

Subsequent to September 30, 2024, Peyto entered into the following hedging contracts:

Natural Gas			Average Price
Period Hedged – AECO Monthly Index	Type	Daily Volume (GJ)	(AECO CAD/GJ)
Q4 2026	Fixed Price	6,630	\$3.50
Q1 2027	Fixed Price	10,000	\$3.50

Crude Oil			Average Price
Period Hedged – WTI	Type	Daily Volume (bbl)	(WTI USD/bbl)
Q4 2024	Fixed Price	350	\$94.05
Q1 2025	Fixed Price	1,400	\$96.39
Q2 2025	Fixed Price	1,100	\$96.84
Q3 2025	Fixed Price	1,300	\$94.68
Q4 2025	Fixed Price	400	\$93.75
Q1 2026	Fixed Price	800	\$92.59

Crude Oil			Put - Call
Period Hedged – WTI	Type	Daily Volume (bbl)	(WTI CAD/bbl)
Q4 2025	Collar	500	\$90.00–\$100.50
Q1 2026	Collar	500	\$85.00–\$100.00

Foreign Exchange Forward Contracts

During the three and nine months ended September 30, 2024, Peyto recorded realized hedging losses on foreign exchange forward contracts of \$1.5 million and \$2.5 million, respectively (2023 – realized gains of \$0.6 million and \$1.3 million). Peyto has the following foreign exchange forward contracts in place at September 30, 2024:

Average Rate forward	Amount (USD)	Rate (CAD/USD)
Sold USD Contracts		
Q4 2024	\$62.0 million	1.3421
Q1 2025	\$54.0 million	1.3458
Q2 2025	\$69.0 million	1.3517
Q3 2025	\$63.0 million	1.3523
Q4 2025	\$59.0 million	1.3530
Q1 2026	\$39.0 million	1.3569
Q2 2026	\$22.5 million	1.3528
Q3 2026	\$22.5 million	1.3528
Q4 2026	\$7.5 million	1.3528

Had these contracts settled on September 30, 2024, Peyto would have realized a gain in the amount of \$2.7 million.

Subsequent to September 30, 2024, Peyto entered into the following foreign exchange contracts:

Average Rate forward	Amount (USD)	Rate (CAD/USD)
Sold USD Contracts		
Q2 2026	\$9.0 million	1.3570
Q3 2026	\$9.0 million	1.3570
Q4 2026	\$3.0 million	1.3570

Interest Rate Contracts

During the three and nine months ended September 30, 2024, Peyto recorded realized hedging gains on interest rate swaps of \$0.2 million and \$0.6 million (2023 - \$0.2 million and \$0.4 million), respectively, which was netted against interest expense. Peyto has the following interest rate swap contracts in place at September 30, 2024.

Term	Notional Amount	Peyto pays fixed rate	Peyto receives floating rate
March 17, 2023 to March 17, 2026	\$50 million	3.565%	Adjusted CORRA

Had these contracts settled on September 30, 2024, Peyto would have realized a loss in the amount of \$0.2 million.

Commodity Price Sensitivity

Peyto's earnings are largely determined by commodity prices for crude oil and natural gas including the US/Canadian dollar exchange rate. Volatility in these oil and gas prices can cause fluctuations in Peyto's earnings and cash flow. Low operating costs and a long reserve life reduce Peyto's sensitivity to changes in commodity prices.

Currency Risk Management

The Company is exposed to fluctuations in the Canadian/US dollar exchange ratio since commodities are effectively priced in US dollars and converted to Canadian dollars. Peyto mitigates exchange rate risks using foreign exchange forward contracts and by hedging certain products with Canadian dollar contracts. Additionally, the \$40 million USD in senior secured notes provides structural foreign exchange risk mitigation.

Interest Rate Risk Management

The Company is exposed to interest rate risk in relation to interest expense on its revolving credit facility and term loan. Peyto uses interest rate swaps on a portion of its floating rate debt to mitigate its interest rate exposure. At September 30, 2024, the increase or decrease in earnings for each 100 bps (1 per cent) change in weighted average borrowing rate paid on

the outstanding revolving credit facility and term loan amounts to approximately \$2.3 million per quarter. Average debt outstanding for the quarter was \$1.37 billion (including \$479 million fixed rate debt).

Cash Flow from Operating Activities, Funds from Operations and Earnings

(\$000 except per share amounts)	Three Months Ended September 30			Nine Months Ended September 30		
	2024	2023	% Change	2024	2023	% Change
Cash Flow from Operating Activities	147,485	139,406	6%	486,250	471,621	3%
Funds from Operations ⁽¹⁾	154,343	147,980	4%	513,802	470,152	9%
Funds from operations per share ⁽¹⁾ – basic	0.79	0.84	-6%	2.63	2.69	-2%
Funds from operations per share ⁽¹⁾ – diluted	0.78	0.84	-7%	2.62	2.66	-2%
Free Funds Flow ⁽¹⁾	26,461	53,375	-50%	167,110	171,425	-3%
Earnings	51,029	57,444	-11%	202,341	204,840	-1%
Earnings per share – basic	0.26	0.33	-21%	1.04	1.17	-11%
Earnings per share – diluted	0.26	0.33	-21%	1.03	1.16	-11%

(1) This is a non-GAAP measure or ratio. Refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A for further information.

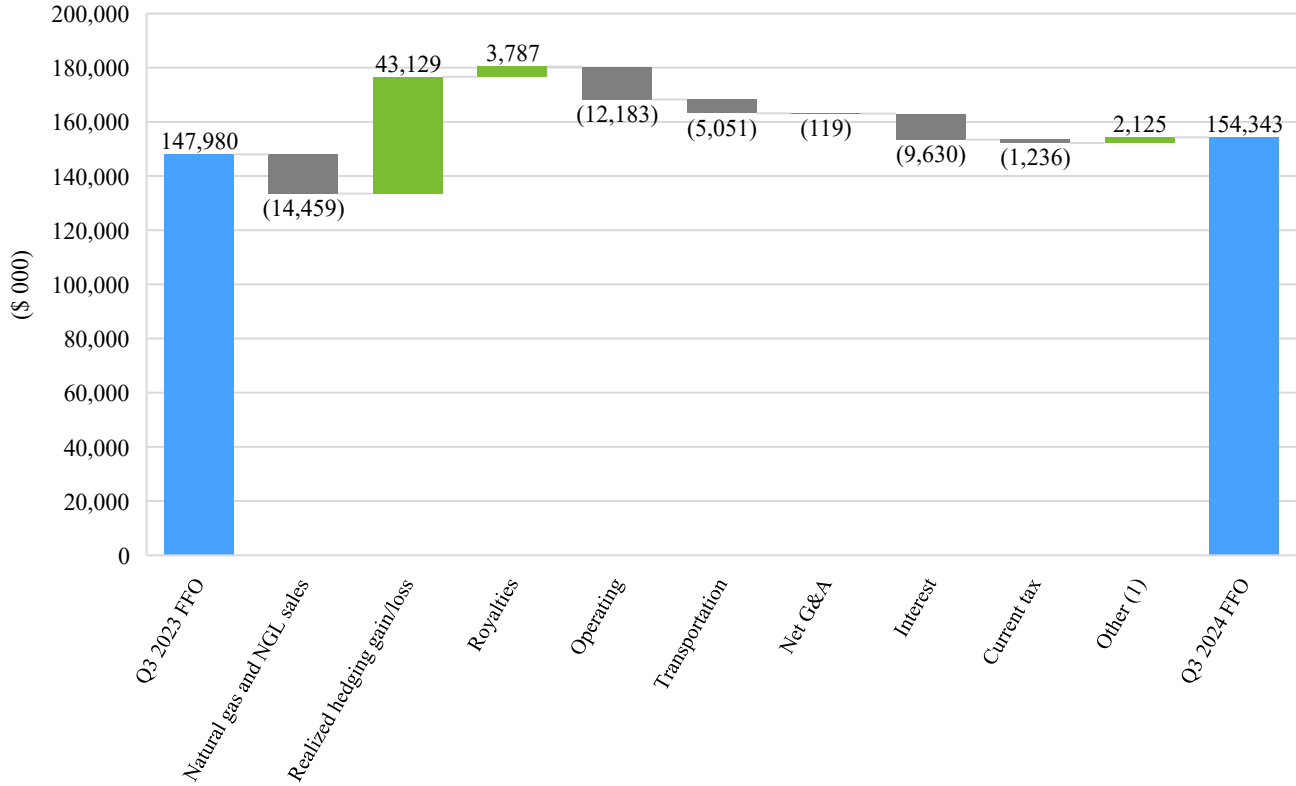
Cash Flow from Operating Activities and Funds from Operations

For the third quarter of 2024, funds from operations ("FFO") increased four per cent to \$154.3 million, compared to \$148.0 million in the third quarter of 2023. Cash flow from operating activities increased to \$147.5 million in the third quarter of 2024 from \$139.4 million in the third quarter of 2023. The increase in FFO was mainly due to increased production volumes, higher realized hedging gains, and lower royalties, partially offset by lower natural gas prices, increased operating costs, transportation, interest expense, G&A and current taxes.

For the nine months ended September 30, 2024, FFO totaled \$513.8 million, compared to \$470.2 million for the same period of 2023. Cash flow from operating activities increased to \$486.3 million in the nine months ended September 30, 2024, from \$471.6 million for the same period of 2023. The increase in FFO was mainly due to increased production volumes, higher realized hedging gains and lower royalties, partially offset by lower natural gas prices, and increased operating costs, transportation, interest expense, G&A and current taxes.

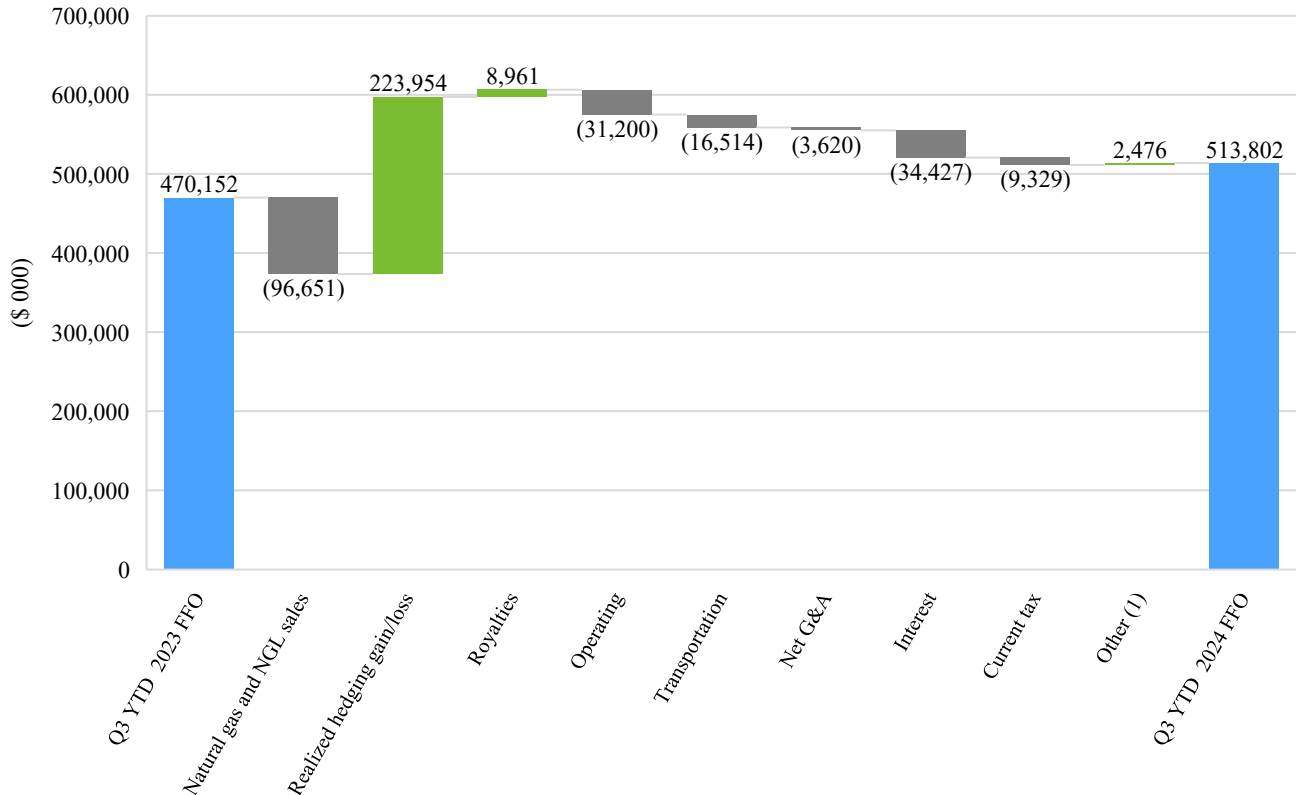
Funds from operations is a non-GAAP financial measure, refer to the section entitled "Non-GAAP and Other Financial Measures" for additional information contained within this MD&A.

**Change in Funds from Operations
Three Months Ended September 30**



(1) "Other" includes other income, net third-party sales, and realized gain/loss on foreign exchange

**Change in Funds from Operations
Nine Months ended September 30**



(1) "Other" includes other income, net third-party sales, and realized gain/loss on foreign exchange

Free Funds Flow

Peyto uses free funds flow, defined as cash flow from operating activities before changes in non-cash operating working capital, less total capital expenditures, as an indicator of the funds available for capital allocation. For the three and nine months ended September 30, 2024, free funds flow was \$26.5 million and \$167.1 million, respectively, compared to \$53.4 million and \$171.4 million for the same periods of 2023. Free funds flow is a non-GAAP financial measure, refer to the section entitled "Non-GAAP and Other Financial Measures" for additional information contained within this MD&A.

Earnings

The Company's earnings in the three months ended September 30, 2024 decreased to \$51.0 million from \$57.4 million for the same period of 2023. The decreased earnings is mainly due to increased depletion and depreciation associated with increased production volumes, partially offset by increased funds from operations and lower deferred tax expense.

In the nine months ended September 30, 2024, Peyto's earnings totaled \$202.3 million, consistent with \$204.8 million of earnings for the same period of 2023 as the year-to-date increase in funds from operations, coupled with lower deferred tax expense, was offset by increased depletion and depreciation associated with increased production volumes.

Capital Expenditures

Peyto invested \$125.9 million in total capital expenditures for the third quarter of 2024. The Company drilled 21 wells (21.0 net), completed 19 wells (18.8 net) and brought 21 wells (19.3 net) on production for drilling, completions, equipping and tie-in capital of \$99.9 million. Facilities and pipeline projects totaled \$26.1 million in the quarter, which included turnaround costs at the Edson gas plant, and plant and pipeline optimization projects. Additionally, the Company divested non-producing land in the quarter for \$1.0 million.

The following table summarizes capital expenditures for the three and nine months ended September 30, 2024 and 2023:

(\$000)	Three Months Ended September 30			Nine Months Ended September 30		
	2024	2023	% Change	2024	2023	% Change
Land	62	1,244	-95%	970	2,765	-65%
Seismic	286	71	303%	444	933	-52%
Drilling	56,281	45,837	23%	157,794	143,957	10%
Completions	31,621	27,770	14%	97,008	77,318	25%
Equipping & tie-ins	11,985	7,306	64%	25,592	20,604	24%
Facilities & pipelines	26,091	11,351	130%	57,491	52,124	10%
Other	593	-	-	1,757	-	-
Additions to property, plant and equipment	126,919	93,579	36%	341,056	297,701	15%
Asset dispositions, net of acquisitions	(1,050)	-	-	(974)	-	-
Total capital expenditures ⁽¹⁾	125,869	93,579	35%	340,082	297,701	14%

(1) This is a non-GAAP measure or ratio. Refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A for further information.

LIQUIDITY AND CAPITAL RESOURCES

Net Debt

Net debt is a non-GAAP financial measure used by the Company in monitoring and assessing its capital structure. Net debt as at September 30, 2024, December 31, 2023, and September 30, 2023 is summarized as follows:

(\$000)	As at September 30, 2024	As at December 31, 2023	As at September 30, 2023
Long-term debt	1,235,275	1,340,881	818,080
Current assets	(423,803)	(490,936)	(481,090)
Current liabilities	330,049	279,903	449,048
Financial derivative instruments - current	231,266	238,865	94,213
Current portion of lease obligation	(900)	(1,310)	(1,300)
Decommissioning provision - current	(8,940)	(4,626)	(1,940)
Net debt ⁽¹⁾	1,362,947	1,362,777	877,011

(1) This is a non-GAAP financial measure. Refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A for further information.

Peyto's net debt of \$1.36 billion as at September 30, 2024 was consistent with December 31, 2023.

The Company continues to target the low end of capital guidance of \$450 million in 2024. Peyto's preliminary budget for 2025 is expected to be \$450 to \$500 million. Based on current commodity prices, Peyto's cash flow from operating activities is expected to fully fund the 2025 capital program and dividend payment, with the balance being allocated to debt repayment.

The total amount of capital invested in 2025 will be driven by the number and quality of projects generated. Capital will only be invested if it meets the long-term return objectives of the Company. The majority of the capital program will involve drilling, completion and tie-in of lower risk development gas wells. Peyto's rapidly scalable business model has the flexibility to match planned capital expenditures to actual cash flow.

Current and Long-Term Debt

(\$000)	As at September 30, 2024	As at December 31, 2023
Revolving credit facility	755,000	750,000
Term Loan	130,500	174,000
Long-term senior secured notes	478,996	477,904
Total current and long-term debt	1,364,496	1,401,904
Deferred financing costs	(6,406)	(3,153)
Total current and long-term debt, net of deferred financing costs	1,358,090	1,398,751
Current portion of bank debt, net of financing	122,815	57,870
Non-current portion of bank debt, net of financing costs	1,235,275	1,340,881

On June 10, 2024, the Company amended and restated its credit facilities (the "Credit Facilities") with a syndicate of banks to extend the maturity dates of its \$1 billion revolving operating facility (the "Revolving Credit Facility") and its amortizing term facility (the "Term Loan"). The maturity dates of the Revolving Credit Facility and the Term Loan have been extended to October 13, 2027, and October 13, 2026, respectively, from October 13, 2025. The Revolving Credit Facility includes a \$40 million working capital sub-tranche and a \$960 million production line and is available on a revolving basis. The Term Loan requires equal quarterly payments in the amount of \$14.5 million with a final payment due on October 13, 2026, in the amount of \$14.5 million.

Borrowings under the Credit Facilities bear interest at Canadian bank prime or US base rate, or, at Peyto's option, Canadian

dollar CORRA advances or US dollar SOFR loan rates, plus adjustments and applicable margin. The Company had \$6.6 million of Letters of Credit outstanding at September 30, 2024 (December 31, 2023 - \$6.7 million). The undrawn portion of the Revolving Facility totaled \$238.4 million at September 30, 2024 (December 31, 2023 - \$243.3 million), and is subject to standby fees.

Peyto is subject to financial covenants as defined in the credit facility and note purchase agreements. The Company's financial covenants include financial measures defined within its revolving credit facility agreement that are not defined under IFRS. These financial measures are defined in the amended credit facility agreement as follows:

- Total Debt: includes long-term debt and subordinated debt plus bank overdraft and letters of credit.
- Senior Debt: includes long-term debt plus bank overdraft and letters of credit.
- EBITDA: trailing twelve-month net income before non-cash items, interest, and income taxes.

Financial covenant	Limit	September 30, 2024	December 31, 2023
Total Debt to EBITDA	Less than 4.0	1.57	1.66
Senior Debt to EBITDA	Less than 3.5	1.57	1.66
Interest coverage	Greater than 3.0	8.89	14.01

Peyto is in compliance with all financial covenants at September 30, 2024.

Outstanding secured senior notes as at September 30, 2024 are as follows:

Senior Secured Notes	Date Issued	Rate	Maturity Date
\$65 million (CAD)	May 1, 2015	4.26%	May 1, 2025
\$100 million (CAD)	January 3, 2019	4.39%	January 3, 2026
\$100 million (CAD)	January 2, 2018	3.95%	January 2, 2028
\$40 million (USD)	October 29, 2021	3.98%	October 29, 2028
\$160 million (CAD)	October 24, 2023	6.46%	October 24, 2030

On October 17, 2024, Peyto issued \$75 million of senior secured notes. The notes have a coupon rate of 5.638% and mature on October 17, 2034. The notes have been issued by way of a private placement pursuant to a note purchase agreement and rank equally with Peyto's obligations under its Credit Facilities and existing note purchase and private shelf agreement. Interest will be paid semi-annually in arrears. Proceeds from the notes have been used to repay the \$65 million, 4.26% notes that were due May 1, 2025.

Capital

Authorized: Unlimited number of voting common shares

Issued and Outstanding

	Number of Common Shares	Amount \$000
Common Shares (no par value)		
Balance, December 31, 2023	193,678,975	1,920,311
Common shares issued on exercise of stock options	2,929,703	29,412
Contributed surplus on exercise of stock options	-	8,047
Balance, September 30, 2024	196,608,678	1,957,770

Total Payout Ratio

"Total payout ratio" is a non-GAAP measure which is calculated as the sum of dividends declared plus total capital expenditures and decommissioning expenditures, divided by funds from operations. This ratio represents the percentage of the capital expenditures, decommissioning expenditures and dividends that is funded by cashflow. Management uses this measure, among others, to assess the sustainability of Peyto's dividend and capital program. Refer to the section entitled "Non-GAAP and Other Financial Measures" in this MD&A for further information.

(\$000, except total payout ratio)	Three Months Ended September 30			Nine Months Ended September 30		
	2024	2023	% Change	2024	2023	% Change
Total dividends declared	64,707	59,802	8%	193,229	175,195	10%
Total capital expenditures ⁽¹⁾	125,869	93,579	35%	340,082	297,701	14%
Decommissioning expenditures	2,013	1,026	96%	6,610	1,026	544%
Total payout ⁽¹⁾	192,589	154,407	25%	539,921	473,922	14%
Funds from operations ⁽¹⁾	154,343	147,980	4%	513,802	470,152	9%
Total payout ratio ⁽¹⁾	125%	104%	21%	105%	101%	5%

(1) This is a non-GAAP financial measure. Refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A for further information.

Peyto's payout ratio in the third quarter of 2024 was 125 per cent, compared to 104 per cent in the same period of 2023. The increased payout ratio was mainly due to increased capital expenditures in the quarter, including the Edson gas plant turnaround, coupled with low natural gas prices in the spot market that restrained funds from operations, as compared to the same quarter of 2023.

Contractual Obligations

In addition to those recorded on the Company's balance sheet, the following is a summary of Peyto's contractual obligations and commitments at September 30, 2024:

(\$000)	Q4 2024	2025	2026	2027	2028	Thereafter
Interest payments ⁽¹⁾	7,631	21,139	19,755	15,365	13,390	20,672
Transportation commitments	19,748	83,653	99,490	72,817	45,670	480,099
Operating leases	617	2,432	2,426	2,434	2,435	7,984
Other	-	6,141	-	-	-	-
Total	27,996	113,365	121,671	90,616	61,495	508,755

(1) Fixed interest payments on senior secured notes

Related Party Transactions

Certain directors of Peyto are considered to have significant influence over other reporting entities that Peyto engages in transactions with. Such services are provided in the normal course of business and at market rates. These directors are not involved in the day-to-day operational decision making of the Company. The value of the transactions between Peyto and the related reporting entities is summarized below:

Expenditures (\$000)				Accounts Payable (\$000)	
Three Months ended September 30		Nine months ended September 30		As at September 30	
2024	2023	2024	2023	2024	2023
1,620.4	149.6	1,908.3	276.8	8.4	8.8

(1) Relates to capital and operating expenditures

RISK FACTORS

Investors who purchase common shares are participating in the total returns from a portfolio of western Canadian natural gas producing properties. As such, the total returns earned by investors and the value of the shares are subject to numerous risks inherent in the oil and natural gas industry.

Expected returns depend largely on the volume of petroleum and natural gas production and the price received for such production, along with the associated costs. The price received for oil depends on a number of factors, including West Texas Intermediate oil prices, Canadian/US currency exchange rates, quality differentials and Edmonton par oil prices. The price received for natural gas production is dependent on current Alberta, Henry Hub, Malin, Dawn, Ventura, and Emerson market prices and Canadian/US currency exchange rates. Peyto's marketing strategy is designed to smooth out short-term fluctuations in the price of natural gas through future sales. It is meant to be methodical and consistent and to avoid speculation.

Although Peyto's focus is on internally generated drilling programs, any acquisition of oil and natural gas assets depends on an assessment of value at the time of acquisition. Incorrect assessments of value can adversely affect dividends to shareholders and the value of the common shares. Peyto employs experienced staff and performs appropriate levels of due diligence on the analysis of acquisition targets, including a detailed examination of reserve reports; if appropriate, re-engineering of reserves for a large portion of the properties to ensure the results are consistent; site examinations of facilities for environmental liabilities; detailed examination of balance sheet accounts; review of contracts; review of prior year tax returns and modeling of the acquisition to attempt to ensure accretive results to the shareholders.

Inherent in development of the existing oil and gas reserves are the risks, among others, of drilling dry holes, encountering production or drilling difficulties or experiencing high decline rates in producing wells. To minimize these risks, Peyto employs experienced staff to evaluate and operate wells and utilize appropriate technology in operations. In addition, prudent work practices and procedures, safety programs and risk management principles, including insurance coverage protect Peyto against certain potential losses.

Peyto's operating costs could escalate and become uncompetitive due to supply chain disruptions, inflationary cost pressures, equipment limitations, escalating supply costs, commodity prices, and additional government intervention through stimulus spending or additional regulations. Peyto's inability to manage costs may impact project returns and future development decisions, which could have a material adverse effect on its financial performance and cash flows.

The cost or availability of oilfield services may adversely affect Peyto's ability to undertake exploration, development and construction projects. The crude oil and natural gas industry is cyclical in nature and is prone to shortages of supply of equipment and services including drilling rigs, geological and geophysical services, engineering and construction services, major equipment items for infrastructure projects, and construction materials generally. These materials and services may not be available when required at reasonable prices. A failure to secure the services and equipment necessary to Peyto's operations for the expected price, on the expected timeline, or at all, may have an adverse effect on Peyto's financial performance and cash flows.

Peyto routinely monitors its financial forecasts, capital spending, balance sheet and dividend policy and has the ability to make operational and financial changes to help ensure Peyto remains compliant with all financial covenants. If necessary, Peyto can request temporary relief from financial covenants from lenders. In the event Peyto does not comply with its financial covenants and lenders do not grant covenant relief, Peyto's access to capital could be restricted or repayment required.

The value of Peyto's common shares is based on, among other things, the underlying value of the oil and natural gas reserves. Geological and operational risks can affect the quantity and quality of reserves and the cost of ultimately recovering those reserves. Lower oil and gas prices increase the risk of write-downs on oil and gas property investments. In order to mitigate this risk, proven and probable oil and gas reserves are evaluated each year by a firm of independent reservoir engineers. Both the reserves committee and the Board of Directors reviews and approves the reserve report.

Access to markets may be restricted at times by pipeline or processing capacity. These risks are minimized by controlling as much of the processing and transportation activities as possible and ensuring transportation and processing contracts are in place with reliable cost-efficient counterparties.

The petroleum and natural gas industry is subject to extensive controls, regulatory policies and income and resource taxes imposed by various levels of government. These regulations, controls and taxation policies are amended from time to time.

Peyto has no control over the level of government intervention or taxation in the petroleum and natural gas industry. Peyto operates in such a manner to ensure, to the best of its knowledge that it is in compliance with all applicable regulations and are able to respond to changes as they occur.

The petroleum and natural gas industry is subject to both environmental regulations and an increased environmental awareness. Peyto has reviewed its environmental risks and is, to the best of its knowledge, in compliance with the appropriate environmental legislation and have determined that there is no current material impact on operations. Peyto employs environmentally responsible business operations and looks to both Alberta provincial authorities and Canada's federal authorities for direction and regulation regarding environmental and climate change legislation.

Changes to the demand for oil and natural gas products and the rise of petroleum alternatives may negatively affect Peyto's financial condition, results of operations and cash flows. Fuel conservation measures, alternative fuel requirements, increasing consumer demand for alternatives to oil and natural gas and technological advances in fuel economy and renewable energy generation systems could reduce the demand for oil, natural gas and liquid hydrocarbons. Recently, certain jurisdictions have implemented policies or incentives to decrease the use of hydrocarbons and encourage the use of renewable fuel alternatives, which may lessen the demand for petroleum products and put downward pressure on commodity prices. Advancements in energy efficient products have a similar effect on the demand for oil and natural gas products. Peyto cannot predict the impact of changing demand for oil and natural gas products, and any major changes may have a material adverse effect on Peyto's business, financial condition, results of operations and cash flow by decreasing Peyto's profitability, increasing its costs, limiting its access to capital and decreasing the value of its assets.

A number of factors, including the effects of the use of hydrocarbons on climate change, the impact of crude oil and natural gas operations on the environment, environmental damage relating to spills of crude oil products during production and transportation, and Indigenous rights, have affected certain investors' sentiments towards investing in the crude oil and natural gas industry. As a result of these concerns, some institutional, retail and governmental investors have announced that they are no longer funding or investing in crude oil and natural gas assets or companies, or are reducing the amount thereof over time. In addition, certain institutional investors are requesting that issuers develop and implement more robust ESG policies and practices. Developing and implementing such policies and practices can involve significant costs and require a significant time commitment from the Board, Management and employees of Peyto. Failing to implement the policies and practices, as requested by institutional investors, may result in such investors reducing their investment in Peyto, or not investing in Peyto at all. Any reduction in the investor base interested or willing to invest in the crude oil and natural gas industry and more specifically, Peyto, may result in limiting Peyto's access to capital, increasing the cost of capital, and decreasing the price and liquidity of Peyto's securities even if Peyto's operating results, underlying asset values, or cash flows have not changed.

Peyto is subject to financial market risk. In order to maintain substantial rates of growth, Peyto must continue reinvesting in, drilling for or acquiring petroleum and natural gas. The capital expenditure program is funded primarily through funds from operations, debt and, if appropriate, equity.

Information technology systems and cyber-security breaches of Peyto's cyber-security and loss of, or unauthorized access to, electronic data may adversely impact Peyto's operations and financial position. Peyto has become increasingly dependent upon the availability, capacity, reliability, and security of our information technology infrastructure and our ability to expand and continually update this infrastructure to conduct daily operations. Peyto depends on various information technology systems to estimate reserve quantities, process and record financial data, manage Peyto's land base, manage financial resources, analyze seismic information, administer contracts with operators and lessees, and communicate with employees and third-party partners.

Further, Peyto is subject to a variety of information technology and system risks as a part of its normal course operations, including potential breakdown, invasion, virus, cyber-attack, cyber-fraud, security breach, and destruction or interruption of Peyto's information technology systems by third parties or insiders. Unauthorized access to these systems by employees or third parties could lead to corruption or exposure of confidential, fiduciary or proprietary information, interruption to communications or operations or disruption to business activities, or Peyto's competitive position. In addition, cyber-phishing attempts, in which a malicious party attempts to obtain sensitive information such as usernames, passwords, credit card and banking details, or approval of wire transfer requests by disguising as a trustworthy entity in an electronic communication, have become more widespread and sophisticated in recent years.

Increasingly, social media is used as a vehicle to carry out cyber-phishing attacks. Information posted on social media sites, for business or personal purposes, may be used by attackers to penetrate Peyto's systems and obtain confidential information. Peyto provides employees with social media guidelines that align with its Code of Business Conduct and Ethics Policy. Despite these efforts, as social media continues to grow in influence and access to social media platforms becomes

increasingly prevalent, there are significant risks that Peyto may not be able to properly regulate social media use and preserve adequate records of business activities.

If Peyto becomes a victim to a cyber-phishing attack it could result in a loss or theft of Peyto's financial resources or critical data and information, or could result in a loss of control of Peyto's technological infrastructure or financial resources. Peyto's employees are often the targets of such cyber-phishing attacks, as they are and will continue to be targeted by parties using fraudulent "spoof" emails to misappropriate information or to introduce viruses or other malware through "Trojan horse" programs to Peyto's computers. These emails appear to be legitimate emails, but direct recipients to fake websites operated by the sender of the email or request recipients to send a password or other confidential information through email or to download malware.

Peyto maintains policies and procedures that address and implement employee protocols with respect to electronic communications and electronic devices and conducts regular cyber-security risk assessments and training and education programs for its employees. Peyto also employs encryption protection of its confidential information on all computers and other electronic devices. Despite Peyto's efforts to mitigate such cyber-phishing attacks through education and training, cyber-phishing activities remain a serious problem that may damage its information technology infrastructure. Peyto applies technical and process controls in line with industry-accepted standards to protect its information, assets and systems, including a written incident response plan for responding to a cybersecurity incident. However, these controls may not adequately prevent cyber-security breaches. Disruption of critical information technology services, or breaches of information security, could have a negative effect on Peyto's performance and earnings, as well as its reputation, and any damages sustained may not be adequately covered by Peyto's current insurance coverage, or at all. The significance of any such event is difficult to quantify, but may in certain circumstances be material and could have a material adverse effect on Peyto's business, financial condition, and results of operations.

On June 20, 2024, amendments to the Competition Act (Canada) came into force with the adoption of Bill C-59, An Act to Implement Certain Provisions of the Fall Economic Statement which impact environmental and climate disclosures by businesses. As a result of these amendments, certain public representations by a business regarding the benefits of the work it is doing to protect or restore the environment or mitigate the environmental and ecological causes or effects of climate change may violate the Competition Act's deceptive marketing practices provisions. These amendments include substantial financial penalties and, effective June 20, 2025, a private right of action which will permit private parties to seek an order from the Competition Tribunal under the deceptive marketing practices provisions. Uncertainty surrounding the interpretation and enforcement of this legislation may expose the Company to increased litigation and financial penalties, the outcome and impacts of which can be difficult to assess or quantify and may have a material adverse effect on the Company's business, reputation, financial condition, and results.

For a detailed discussion of the risks, uncertainties and industry conditions associated with Peyto's business, refer to the Company's Annual Information Form, which is available under Peyto's SEDAR+ profile at www.sedarplus.ca and at www.peyto.com.

CONTROLS AND PROCEDURES

Disclosure Controls and Procedures

The Company's Chief Executive Officer and Chief Financial Officer have designed, or caused to be designed under their supervision, disclosure controls and procedures to provide reasonable assurance that: (i) material information relating to the Company is made known to the Company's Chief Executive Officer and Chief Financial Officer by others, particularly during the period in which the annual and interim filings are being prepared; and (ii) information required to be disclosed by the Company in its annual filings, interim filings or other reports filed or submitted by it under securities legislation is recorded, processed, summarized and reported within the time period specified in securities legislation.

Internal Control over Financial Reporting

The Company's Chief Executive Officer and Chief Financial Officer have designed, or caused to be designed under their supervision, internal control over financial reporting to provide reasonable assurance regarding the reliability of the Company's financial reporting and the preparation of financial statements for external purposes in accordance with GAAP. Such officers have evaluated, or caused to be evaluated under their supervision, the effectiveness of the Company's internal control over financial reporting at the financial period end of the Company and concluded that the Company's internal control over financial reporting is effective, at the financial period end of the Company, for the foregoing purpose.

Peyto is required to disclose herein any change in Peyto's internal control over financial reporting that occurred during the period ended September 30, 2024 that has materially affected, or is reasonably likely to materially affect, Peyto's internal control over financial reporting. No material changes in Peyto's internal control over financial reporting were identified during such period that has materially affected, or are reasonably likely to materially affect, Peyto's internal control over financial reporting.

It should be noted that a control system, including the Company's disclosure and internal controls and procedures, no matter how well conceived, can provide only reasonable, but not absolute, assurance that the objectives of the control system will be met and it should not be expected that the disclosure and internal controls and procedures will prevent all errors or fraud.

OFF-BALANCE SHEET FINANCING

Peyto does not have any guarantees or off-balance sheet arrangements that have been excluded from the balance sheets other than commitments disclosed in the "Contractual Obligations" section of this MD&A.

CRITICAL ACCOUNTING ESTIMATES

Reserve Estimates

Estimates of oil and natural gas reserves, by necessity, are projections based on geologic and engineering data, and there are uncertainties inherent to the interpretation of such data as well as the projection of future rates of production and the timing of development expenditures. Reserve engineering is an analytical process of estimating underground accumulations of oil and natural gas that can be difficult to measure. The accuracy of any reserve estimate is a function of the quality of available data, engineering and geological interpretation and judgment. Estimates of economically recoverable oil and natural gas reserves and future net cash flows necessarily depend upon a number of variable factors and assumptions, such as historical production from the area compared with production from other producing areas, the assumed effects of regulations by governmental agencies and assumptions governing future oil and natural gas prices, future royalties and operating costs, development costs and workover and remedial costs, all of which may in fact vary considerably from actual results. For these reasons, estimates of the economically recoverable quantities of oil and natural gas attributable to any particular group of properties, classifications of such reserves based on risk recovery, and estimates of the future net cash flows expected therefrom may vary substantially. Any significant variance in the assumptions could materially affect the estimated quantity and value of the reserves, which could affect the carrying value of Peyto's oil and natural gas properties and the rate of depletion of the oil and natural gas properties as well as the calculation of the reserve value based compensation. Actual production, revenues and expenditures with respect to Peyto's reserves will likely vary from estimates, and such variances may be material.

Peyto's estimated quantities of proved and probable reserves at December 31, 2023 were evaluated by independent petroleum engineers GLJ Ltd.

Depletion and Depreciation Estimate

All costs of exploring for and developing petroleum and natural gas reserves, together with the costs of production equipment, are capitalized and then depleted and depreciated on the unit-of-production method based on proved plus probable reserves. Petroleum and natural gas reserves and production are converted into equivalent units based upon estimated relative energy content (6 mcf to 1 barrel of oil). Costs for gas plants and other facilities are capitalized and depreciated on a declining balance basis.

Impairment of Long-Lived Assets

Impairment is indicated if the carrying value of the long-lived asset or oil and gas cash generating unit exceeds its recoverable amount under IFRS. If impairment is indicated, the amount by which the carrying value exceeds the estimated fair value of the long-lived asset is charged to earnings. The determination of the recoverable amount for impairment purposes under IFRS involves the use of numerous assumptions and judgments including future net cash flows from oil and gas reserves, future third-party pricing, inflation factors, discount rates and other uncertainties. Future revisions to these assumptions impact the recoverable amount.

Decommissioning Provision

The decommissioning provision is estimated based on existing laws, contracts or other policies. The fair value of the obligation is based on estimated future costs for abandonment and reclamation discounted at a credit adjusted risk free rate. The liability is adjusted each reporting period to reflect the passage of time and for revisions to the estimated future cash flows, with the accretion charged to earnings. By their nature, these estimates are subject to measurement uncertainty and the impact on the financial statements could be material.

Reserve Value Performance Based Compensation

The reserve value-based compensation is calculated using the year end independent reserves evaluation which was completed in February 2024. A quarterly provision for the reserve value-based compensation is calculated using estimated proved producing reserve additions adjusted for changes in debt, equity and dividends. Actual proved producing reserves additions and forecasted commodity prices could vary significantly from those estimated and may have a material effect on the calculation.

Income Taxes

The determination of the Company's income and other tax liabilities requires interpretation of complex laws and regulations often involving multiple jurisdictions. All tax filings are subject to audit and potential reassessment after the lapse of considerable time. Accordingly, the actual income tax liability may differ significantly from that estimated and recorded.

Accounting Changes

Voluntary changes in accounting policy are made only if they result in financial statements which provide more reliable and relevant information. Accounting policy changes are applied retrospectively unless it is impractical to determine the period or cumulative impact of the change. Corrections of prior period errors are applied retrospectively and changes in accounting estimates are applied prospectively by including these changes in earnings. When the Company has not applied a new primary source of GAAP that has been issued, but is not effective, the Company will disclose the fact along with information relevant to assessing the possible impact that application of the new primary source of GAAP will have on the financial statements in the period of initial application.

ADDITIONAL INFORMATION

Additional information relating to Peyto Exploration & Development Corp. can be found on SEDAR+ at www.sedarplus.ca and www.Peyto.com.

NON-GAAP AND OTHER FINANCIAL MEASURES

Throughout this MD&A and in other materials disclosed by the Company, Peyto employs certain measures to analyze financial performance, financial position, and cash flow. These non-GAAP and other financial measures do not have any standardized meaning prescribed under IFRS and therefore may not be comparable to similar measures presented by other entities. The non-GAAP and other financial measures should not be considered to be more meaningful than GAAP measures which are determined in accordance with IFRS, such as net income (loss), cash flow from operating activities, and cash flow used in investing activities, as indicators of Peyto's performance.

Non-GAAP Financial Measures

Funds from Operations

"Funds from operations" is a non-GAAP measure which represents cash flows from operating activities before changes in non-cash operating working capital, decommissioning expenditure, provision for future performance-based compensation and transaction costs, if any. Management considers funds from operations and per share calculations of funds from operations to be key measures as they demonstrate the Company's ability to generate the cash necessary to pay dividends, repay debt and make capital investments. Management believes that by excluding the temporary impact of changes in non-cash operating working capital, funds from operations provides a useful measure of Peyto's ability to generate cash that is not subject to short-term movements in operating working capital. The most directly comparable GAAP measure is cash flows from operating activities.

(\$000)	Three Months Ended September 30		Nine Months Ended September 30	
	2024	2023	2024	2023
Cash flows from operating activities	147,485	139,406	486,250	471,621
Change in non-cash working capital	2,345	6,352	15,942	(3,691)
Decommissioning expenditures	2,013	1,026	6,610	1,026
Performance based compensation	2,500	-	5,000	-
Transaction costs	-	1,196	-	1,196
Funds from operations	154,343	147,980	513,802	470,152

Free Funds Flow

Peyto uses "free funds flow" as an indicator of the efficiency and liquidity of Peyto's business, measuring its funds after capital investment available to manage debt levels, pay dividends, and return capital to shareholders through activities such as share repurchases. In reporting for prior periods, decommissioning expenditures incurred were excluded from the Company's free funds flow non-GAAP financial measure as they were insignificant. Peyto has changed the reporting of free funds flow to no longer exclude decommissioning expenditures in the non-GAAP financial measure as the Company expects an increase in abandonment and reclamation projects going forward associated with the Repsol Assets. Peyto calculates free funds flow as cash flows from operating activities before changes in non-cash operating working capital less total capital expenditures, allowing Management to monitor its free funds flow to inform its capital allocation decisions. The most directly comparable GAAP measure to free funds flow is cash from operating activities. The following table details the calculation of free funds flow and the reconciliation from cash flow from operating activities to free funds flow.

(\$000)	Three Months Ended September 30		Nine Months Ended September 30	
	2024	2023	2024	2023
Cash flows from operating activities	147,485	139,406	486,250	471,621
Change in non-cash working capital	2,345	6,352	15,942	(3,691)
Performance based compensation	2,500	-	5,000	-
Transaction costs	-	1,196	-	1,196
Total capital expenditures	(125,869)	(93,579)	(340,082)	(297,701)
Free funds flow	26,461	53,375	167,110	171,425

Total Capital Expenditures

Peyto uses the term "total capital expenditures" as a measure of capital investment in exploration and production activity, as well as property acquisitions and divestitures, and such spending is compared to the Company's annual budgeted capital expenditures. The most directly comparable GAAP measure for total capital expenditures is cash flow used in investing activities. The following table details the calculation of cash flow used in investing activities to total capital expenditures.

(\$000)	Three Months Ended September 30		Nine Months Ended September 30	
	2024	2023	2024	2023
Cash flows used in investing activities	119,439	350,780	297,974	579,104
Change in prepaid capital	2,612	(4,051)	3,470	(664)
Deposit for acquisition	-	(63,303)	-	(63,303)
Subscription receipt funds in escrow	-	(201,307)	-	(201,307)
Change in non-cash working capital relating to investing activities	3,818	11,460	38,638	(16,129)
Total capital expenditures	125,869	93,579	340,082	297,701

Net Debt

"Net debt" is a non-GAAP financial measure that is the sum of long-term debt and working capital excluding the current financial derivative instruments, current portion of lease obligations and current portion of decommissioning provision. It is used by management to analyze the financial position and leverage of the Company. Net debt is reconciled to long-term debt which is the most directly comparable GAAP measure.

(\$000)	As at	As at	As at
	September 30, 2024	December 31, 2023	September 30, 2023
Long-term debt	1,235,275	1,340,881	818,080
Current assets	(423,803)	(490,936)	(481,090)
Current liabilities	330,049	279,903	449,048
Financial derivative instruments - current	231,266	238,865	94,213
Current portion of lease obligation	(900)	(1,310)	(1,300)
Decommissioning provision - current	(8,940)	(4,626)	(1,940)
Net debt ⁽¹⁾	1,362,947	1,362,777	877,011

(1) This is a non-GAAP financial measure. Refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A for further information.

Third-Party Sales Net of Purchases

Peyto uses the term "third-party sales net of purchases" to evaluate the profitability of natural gas and NGLs purchased from third parties. Third-party sales net of purchases is calculated as sales of natural gas and NGLs from third parties less natural gas and NGLs purchased from third parties.

(\$000)	Three Months Ended September 30		Nine Months Ended September 30	
	2024	2023	2024	2023
Sales of natural gas and NGLs from third parties	8,729	-	42,984	-
Natural gas and NGLs purchased from third parties	(6,925)	-	(41,016)	-
Third-party sales net of purchases	1,804	-	1,968	-

Non-GAAP Financial Ratios

Funds from Operations per Share

Peyto presents funds from operations per share by dividing funds from operations by the Company's diluted or basic weighted average common shares outstanding. "Funds from operations" is a non-GAAP financial measure. Management believes that funds from operations per share provides investors an indicator of funds generated from the business that could be allocated to each shareholder's equity position.

Netback per MCFE and BOE

"Netback" is a non-GAAP measure that represents the profit margin associated with the production and sale of petroleum and natural gas. Peyto computes "field netback per Mcfe" as commodity sales from production, plus third party sales net of purchases, if any, plus other income, less royalties, operating, and transportation expense divided by production. "Cash netback" is calculated as "field netback" less interest, less general and administration expense and plus or minus realized gain on foreign exchange, divided by production. Netbacks are before tax, per unit of production measures used to assess Peyto's performance and efficiency. The primary factors that produce Peyto's strong netbacks and high margins are a low-cost structure and the high heat content of its natural gas that results in higher commodity prices.

(\$/Mcf)	Three Months Ended September 30		Nine Months Ended September 30	
	2024	2023	2024	2023
Gross Sale Price	2.77	3.67	3.07	4.37
Realized hedging gain (loss)	1.16	0.62	1.18	0.09
Net Sale Price	3.93	4.29	4.25	4.46
Third party sales net of purchases	0.03	-	0.01	-
Other income	0.03	0.02	0.03	0.03
Royalties	(0.18)	(0.29)	(0.23)	(0.33)
Operating costs	(0.54)	(0.44)	(0.54)	(0.47)
Transportation	(0.31)	(0.29)	(0.30)	(0.27)
Field netback	2.96	3.29	3.22	3.42
G&A	(0.03)	(0.04)	(0.05)	(0.04)
Interest and financing	(0.38)	(0.28)	(0.37)	(0.24)
Realized gain (loss) on foreign exchange	0.00	(0.01)	0.00	-
Cash netback (\$/Mcf)	2.55	2.96	2.80	3.14
Cash netback (\$/boe)	15.26	17.85	16.90	18.85

Third party sales net of purchases per Mcfe

"Third party sales net of purchases per Mcfe" is comprised of sales of natural gas from third parties less natural gas purchased from third parties, as determined in accordance with IFRS, divided by the Company's total production.

Total Payout Ratio

"Total payout ratio" is a non-GAAP measure which is calculated as the sum of dividends declared plus total capital expenditures and decommissioning expenditures, divided by funds from operations. In reporting for prior periods, decommissioning expenditures incurred were excluded from the Company's total payout ratio as they were insignificant. Peyto has changed the reporting of total payout ratio to no longer exclude decommissioning expenditures in the non-GAAP financial ratio as the Company expects an increase in abandonment and reclamation projects going forward associated with the Repsol Assets. This ratio represents the percentage of the capital expenditures, decommissioning expenditures and dividends that is funded by cashflow. Management uses this measure, among others, to assess the sustainability of Peyto's dividend and capital program.

(\$000, except total payout ratio)	Three Months Ended September 30		Nine Months Ended September 30	
	2024	2023	2024	2023
Total dividends declared	64,707	59,802	193,229	175,195
Total capital expenditures	125,869	93,579	340,082	297,701
Decommissioning expenditures	2,013	1,026	6,610	1,026
Total payout	192,589	154,407	539,921	473,922
Funds from operations	154,343	147,980	513,802	470,152
Total payout ratio (%)	125%	104%	105%	101%

Supplementary Financial Measures

"Diversification activities" are the costs of the basis on physical natural gas sales contracts that access various hubs including Ventura, Emerson 2, Malin, Dawn and Henry Hub, divided the Company's natural gas production.

"DD&A expense per Mcfe and boe" is comprised of DD&A expense, as determined in accordance with IFRS, divided by the Company's total production.

"Gross sale price" is comprised of natural gas and natural gas liquids sales, as determined in accordance with IFRS, divided by the Company's total production.

"G&A expense per Mcfe and boe" is comprised of G&A expense, as determined in accordance with IFRS, divided by the Company's total production.

"Interest and financing expense per Mcfe and boe" is comprised of interest and financing expense, as determined in accordance with IFRS, divided by the Company's total production.

"Liquids production to sales gas ratio" is comprised of NGLs production, divided by the Company's natural gas production.

"Net sale price" is comprised of natural gas and natural gas liquids sales including hedging gains or losses, as determined in accordance with IFRS, divided by the Company's total production.

"Operating costs per Mcfe and boe" is comprised of operating expense, as determined in accordance with IFRS, divided by the Company's total production.

"Other income per Mcfe" is comprised of other income, as determined in accordance with IFRS, divided by the Company's total production.

"Production per million common shares" is comprised of the Company's total production divided by the weighted average number of shares outstanding at the end of the period.

"Realized condensate and pentanes plus price" is comprised of condensate and pentanes commodity sales from production, as determined in accordance with IFRS, divided by the Company's condensate and pentanes production.

"Realized gain on foreign exchange per Mcfe" is comprised of realized gain on foreign exchange, as determined in accordance with IFRS, divided by the Company's total production.

"Realized natural gas price" is comprised of natural gas commodity sales from production, as determined in accordance with IFRS, divided by the Company's natural gas production.

"Realized NGLs price" is comprised of NGLs commodity sales from production, as determined in accordance with IFRS, divided by the Company's NGLs production.

Realized gain on foreign exchange and other income

"Royalties as a percentage of sales" is comprised of royalties, as determined in accordance with IFRS, divided by commodity sales from production as determined in accordance with IFRS.

"Royalties per Mcfe and boe" is comprised of royalties, as determined in accordance with IFRS, divided by the Company's total production.

"Sale price" is comprised of total commodity sales from production including hedging gains or losses, as determined in accordance with IFRS, divided by the Company's total production.

"Total dividends per common share" is comprised of dividends declared, as determined in accordance with IFRS, divided by the number of shares outstanding at the dividend record date.

"Total realized hedging gain (loss) per Mcfe and boe" is comprised of realized gain (loss) on derivative financial instruments, as determined in accordance with IFRS, divided by the Company's total production.

"Transportation per Mcfe and boe" is comprised of transportation expense, as determined in accordance with IFRS, divided by the Company's total production

FORWARD-LOOKING STATEMENTS

Certain statements contained in this MD&A constitute forward-looking statements or forward-looking information (collectively, "forward-looking statements") within the meaning of applicable Canadian securities laws. These forward-looking statements relate to future events or Peyto's future performance. All statements other than statements of historical fact are forward-looking statements. The use of any of the words "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "should", "believe" and similar expressions are intended to identify forward-looking statements. These statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. These statements speak only as of the date of this MD&A.

Forward-looking statements are based on a number of factors and assumptions which have been used to develop such forward-looking statements but which may prove to be incorrect. Although Peyto believes that the expectations reflected in such forward-looking statements are reasonable, undue reliance should not be placed on forward-looking statements because Peyto can give no assurance that such expectations will prove to be correct. In addition to other factors and assumptions which may be identified in this MD&A, assumptions have been made regarding, among other things: the impact of increasing competition; the general stability of the economic and political environment in which Peyto operates; the timely receipt of any required regulatory approvals; the ability of Peyto to obtain qualified staff, equipment and services in a timely and cost efficient manner; drilling results; the ability of the operator of the projects which Peyto has an interest in to operate the field in a safe, efficient and effective manner; the ability of Peyto to obtain financing on acceptable terms; field production rates and decline rates; the ability to replace and expand oil and natural gas reserves through acquisitions, development and exploration; the timing and costs of pipeline, storage and facility construction and expansion and the ability of Peyto to secure adequate product transportation; future oil and natural gas prices; currency, exchange and interest rates; the regulatory framework regarding royalties, taxes, environmental and climate change matters in the jurisdictions in which Peyto operates; and the ability of Peyto to successfully market its oil and natural gas products.

In particular, this MD&A contains forward-looking statements pertaining to the following:

- Peyto's 2024 capital expenditure budget targeting the low end of the \$450 to \$500 million range;
- the Company's 2025 preliminary capital expenditure budget of \$450 to \$500 million;
- Peyto's 10% reduction of operating costs by the end of 2024 from first quarter levels;
- Peyto's belief that funds from operations based on current strip pricing, together with available borrowings under the credit facility will be sufficient to maintain dividends, finance current operations, and fund the planned capital expenditure program;
- the existence, operation and strategy of Peyto's commodity price risk management program; and
- the approximate and maximum amount of forward sales and hedging to be employed by Peyto.

The actual results could differ materially from those anticipated in these forward-looking statements as a result of the risk factors set forth below and elsewhere in this MD&A:

- public health risks;
- volatility in market prices for oil and natural gas;
- fluctuations in foreign exchange or interest rates and stock market volatility;
- loss of markets;
- changes to the Corporation's capital budget;
- liabilities inherent in oil and natural gas operations;
- uncertainties associated with estimating oil and natural gas reserves;
- risks and uncertainties associated with Peyto's oil and natural gas exploration and development program;
- competition for, among other things, capital, acquisitions of reserves, undeveloped lands and skilled personnel;
- incorrect assessments of the value of acquisitions and exploration and development programs;
- geological, technical, drilling and processing problems;
- restrictions and/or limitations on transportation, including pipeline systems;
- uncertainties associated with changes in legislation, including, but not limited to, changes in income tax laws, oil and natural gas royalty and regulatory frameworks and climate change laws and frameworks; and
- the other factors discussed under "Risk Factors" in Peyto's latest Annual Information Form.

Statements relating to reserves are deemed to be forward-looking statements as they involve the implied assessment, based on current estimates and assumptions, that the reserves described can be profitably produced in the future. The foregoing lists of factors are not exhaustive. The forward-looking statements contained in this MD&A are expressly qualified by this cautionary statement. Peyto does not undertake any obligation to publicly update or revise any forward-looking statements, except as required by applicable securities law.

CONVERSION RATIO

Natural gas liquids volumes are recorded in barrels of oil (bbl) and are converted to a thousand cubic feet equivalent (Mcf) using a ratio of six (6) thousand cubic feet to one (1) barrel of oil (bbl). Natural gas volumes recorded in thousand cubic feet (mcf) are converted to barrels of oil equivalent (boe) using the ratio of six (6) thousand cubic feet to one (1) barrel of oil (bbl). Boe may be misleading, particularly if used in isolation. A boe conversion ratio of 6 Mcf:1 bbl is based in an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. In addition, given that the value ratio based on the current price of oil as compared with natural gas is significantly different from the energy equivalent of six to one, utilizing a boe conversion ratio of 6 Mcf:1 bbl may be misleading as an indication of value.

GLOSSARY

The following is a list of abbreviations that may be used in this MD&A:

Measurement

bbl barrel

bbl/d barrels per day

Mbbl thousand barrels

MMbbl million barrels

boe (1) barrels of oil equivalent

boe/d (1) barrels of oil equivalent per day

Mboe (1) thousands of barrels of oil equivalent

MMboe (1) millions of barrels of oil equivalent

Mcf thousand cubic feet

Mcf/d thousand cubic feet per day

MMcf million cubic feet

MMcf/d million cubic feet per day

Bcf billion cubic feet

MMBtu million British thermal units

GJ gigajoule

Quarterly information

	2024			2023	
	Q3	Q2	Q1	Q4	Q3
Operations					
Production					
Natural gas (Mcf/d)	638,433	642,754	647,234	622,963	520,504
NGLs (bbl/d)	13,626	15,174	17,145	16,175	11,231
Total (boe/d @ 6:1)	120,031	122,299	125,018	120,002	97,981
Total (Mcf/d @ 6:1)	720,186	733,796	750,105	720,014	587,888
Liquid to gas ratio (bbl per MMcf)	21.3	23.6	26.5	26.0	21.6
Product prices					
Realized natural gas price – after hedging and diversification (\$/Mcf)	2.95	2.87	4.05	3.87	3.33
Realized NGL price – after hedging (\$/bbl)	69.61	69.44	60.36	64.32	70.25
\$/Mcf					
Net Sales Price (\$/Mcf)	3.93	3.95	4.87	4.79	4.29
Net third party sales (\$/Mcf) ⁽²⁾	0.03	0.01	(0.01)	-	-
Other income (\$/Mcf)	0.03	0.02	0.05	0.05	0.02
Royalties (\$/Mcf)	(0.18)	(0.26)	(0.24)	(0.30)	(0.29)
Operating expenses (\$/Mcf)	(0.54)	(0.52)	(0.55)	(0.55)	(0.44)
Transportation (\$/Mcf)	(0.31)	(0.30)	(0.30)	(0.26)	(0.29)
Field netback (\$/Mcf) ⁽²⁾	2.96	2.90	3.82	3.73	3.29
General & administrative expenses (\$/Mcf)	(0.03)	(0.06)	(0.06)	(0.06)	(0.04)
Interest expense (\$/Mcf)	(0.38)	(0.36)	(0.36)	(0.40)	(0.28)
Realized gain (loss) on foreign exchange	0.00	(0.01)	0.01	(0.01)	0.01
Cash netback (\$/Mcf) ⁽²⁾	2.55	2.47	3.41	3.26	2.98
Financial (\$000, except per share)					
Revenue and realized hedging gains (losses) ⁽¹⁾	260,608	263,832	332,541	317,246	231,938
Royalties	11,695	17,440	16,648	19,599	15,482
Funds from operations ⁽²⁾	154,343	154,835	204,623	200,319	147,980
Funds from operations per share ⁽²⁾	0.79	0.79	1.05	1.05	0.84
Funds from operations per diluted share ⁽²⁾	0.78	0.79	1.05	1.05	0.84
Total dividends declared	64,707	64,365	64,157	63,811	59,802
Total dividends declared per share ⁽²⁾	0.33	0.33	0.33	0.33	0.33
Earnings	51,029	51,437	99,875	87,795	57,444
Earnings per share	0.26	0.26	0.51	0.46	0.33
Earnings per diluted share	0.26	0.26	0.51	0.46	0.33
Total capital expenditures ⁽²⁾	125,869	100,451	113,761	115,218	93,579
Total payout ratio (%) ⁽²⁾	125%	107%	89%	89%	104%
Weighted average shares outstanding (basic)	196,077,193	195,045,669	194,416,710	190,196,093	175,573,752
Weighted average shares outstanding (diluted)	197,051,764	196,520,101	195,159,389	191,271,677	176,732,946

(1) Excludes revenue from sale of natural gas volumes from third parties

(2) This is a non-GAAP financial measure or ratio. Refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A for further information